

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N. Cypress Street  
City/State: Wichita, KS  
Zip: 67226-4003

Purchaser: Gas: None  
Oil: None

Operator Contact Person: Steve O'Neill  
Phone: (316) 636-2737

Contractor: Name: SHAWNEE WELL SERVICE, INC.  
License: 30346

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: McCoy Petroleum Corporation  
Well Name: KOHMAN #5-8  
Comp. Date 11/25/81 Old Total Depth 4250'  
 Deepening XXX Re-perf.  Conv. to (in) SWD  
 Plug Back 3950' PBSD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or (in)) Docket No. E-26,461

9/1/97 Date of START Date Reached TD Completion Date of WORKOVER  
9/3/97

API NO. 15- 095-211880001

County Kingman

Spot Location: \_\_\_\_\_ E

C E2 NW NW Sec. 8 Twp. 30s Rge. 7w X W

4620 Feet from (S)N (circle one) Line of Section

4290 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name KOHMAN Well # #5-8

Field Name Spivey-Grabs-Basil

~~Formation~~ Formation Injection: KC Hertha

Elevation: Ground 1513' KB 1523'

Total Depth 4250' PBSD 3950'

Amount of Surface Pipe Set and Cemented at 254' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JK 8-19-97  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License Lo. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt

Title Brent B. Reinhardt, Regulatory Geologist Date 8/10/97

Subscribed and sworn to before me this 10th day of August  
19 97

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
KANSAS CORPORATION COMMISSION  
8-18-97

Form ACO-1 (7-91)

8-18-97

Operator Name McCoy Petroleum Corporation

Lease Name KOHMAN

Well # #5-8

**JAMMORO**

East

County KINGMAN

Sec. 8 Twp. 30s Rge. 7W

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	See Attached Log Tops: Below		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Heebner	3152 (-1629)	
List All E. Logs Run: _____			Lansing	3368 (-1845)	
_____			Kansas City	3636 (-2113)	
_____			Stark	3784 (-2261)	
_____			Hertha	3824 (-2301)	
_____			Cherokee	4033 (-2510)	
_____			Mississippian	4146 (-2623)	
_____			LTD	4251 (-2728)	

See Attached DST Reports: No Additional DST run.

CASING RECORD  New  Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
No Additional Casing							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set Bridge Plug at 3950' and isolate the Mississippi perms		3950'
4	3824-3828' KC Hertha	AC: 1000gals 15% Fe-Ne	3828'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3800'	3800'		

Date of First, Resumed Production, SWD or Inj.	Producing Method	Dump Flood
Pending Approval of WIW	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0			

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION

Production Interval 3824-3828' KC HERTHA

(If vented, submit AC0-18 )