

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 500 Heritage Park Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone (316) 265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Jerry A. Smith
Phone (316) 262-6734

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-9-84 5-18-84 6-8-84
Spud Date Date Reached TD Completion Date

4200' 4000'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 265 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-095-21,456-00-00
County Kingman
NE NW SW Sec 8 Twp 30S Rge 7W

2310 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

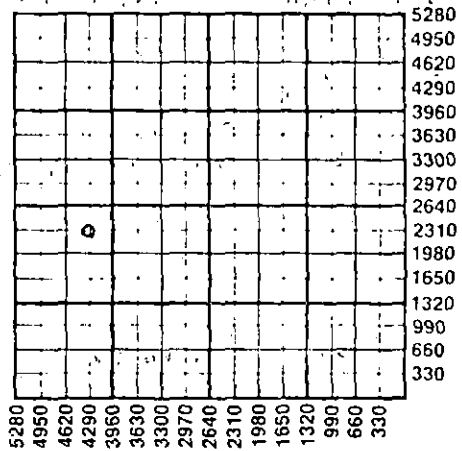
Lease Name Kohman Well# 8

Field Name Spivey-Grabs

Producing Formation Kansas City

Elevation: Ground 1477 KB 1487

Section Plat



Received
7-5-84

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # C-7122

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

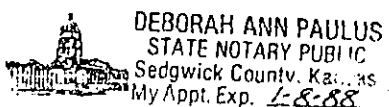
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roger McCoy
Title President Date 7-1-84

Subscribed and sworn to before me this 1st day of July 1984

Notary Public Deborah Ann Paulus
Date Commission Expires 1-8-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 8 Twp 30S Rge 7W

Operator Name McCoy Petroleum Corp. Lease Name Kohman Well# 8 SEC 8 TWP. 30 RGE. 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3093(-1606)	
Lansing	3316(-1829)	

DST #1 3622-3638' 30"-45"-60"-60"
 Recovered 1500' gas in pipe,
 110' ogcm
 330' sw
 ISIP 1429# FSIP 1400# FP 111-162# 213-284#

DST #2 3712-3722' 30"-45"-60"-60"
 Rec. 650' SW
 ISIP 1398# FSIP 1378# FP 91-203# 254-355#

DST #3 3734-3760' 30"-45"-60"-60"
 Rec. 30' mud with a few oil specks,
 180' oil and gas cut mud.
 ISIP 1004# FSIP 670# FP 91-111# 132-152#

DST #4 3766-3780' 30"-45"-60"-60"
 Gas to surface in 20 minutes. Gauge 2,370 CFG/60"
 Rec. 60' ogcm
 120' hogcm
 90' froggy gassy oil
 420' sw
 ISIP 1145# FSIP 1145# FP 132-182# 233-325#

DST #5 4092-4117' 30"-45"-60"-60"
 Gas to surface in 6 minutes.
 Gauge 260,000 CFGPD and stabilize
 Rec. 125' gcm
 ISIP 710# FSIP 710# FP 91-91# 91#-91#

RECEIVED
 STATE CORPORATION COMM.
 JUL 05 1984
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							type and percent additives
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	200	2% gel., 3% cc.
Production	7-7/8"	5-1/2"	14#	4195'	Common	150	1/4# Flocele, and 5# Gilsonite/sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4090-4108'			Acid 1500 gal.: Frac. 20,000 x 25,000#			same
4	3772-3775'			"P" Plug @ 4000' Acid 500 gal. 15% FE			same
TUBING RECORD size 2-7/8" EUE at 3785' packer at _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
6-8-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	40 Bbls	---	278 Bbls	---			
		MCF		CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 3772-3775'
 Kansas City