

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4397
Name Marvin A. Miller
Address Box 113
City/State/Zip Spivey, KS 67142

Purchaser.....

Operator Contact Person Marvin A. Miller
Phone 316-785-4011

Contractor: License #
Name Graves Drilling

Wellsite Geologist Bill Sladek
Phone 316-722-2004

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-12-81	1-19-81	1-26-81
Spud Date	Date Reached TD	Completion Date
4294'	1520'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-095-21,041-00-00
County Kingman
SW SE NE 8 30S Rge 7 East West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

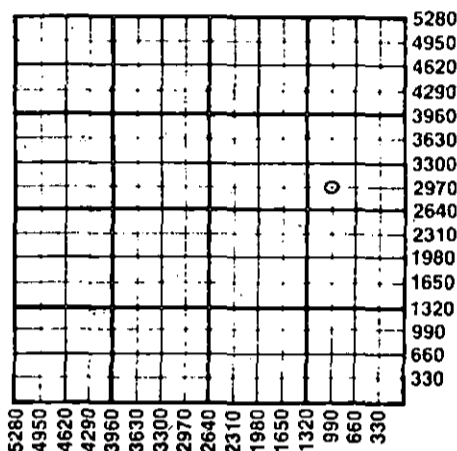
Lease Name Johnson A. Well # 1

Field Name Spivey Grabs

Producing Formation Winfield, Krider

Elevation: Ground 1485 KB 1495

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Marvin A. Miller*
Title President Date 7-15-85

Subscribed and sworn to before me this 15 day of July 1985
Notary Public Kim Adelhardt

Date Commission Expires 3/08/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

KIM ADELHARDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/08/88

RECEIVED
STATE CORPORATION COMMISSION

17-7-17-85
CONSERVATION DIVISION
Wichita Kansas

Amended

Sec. 8, Twp. 30 N, Rge. 7 W

SIDE TWO

Operator Name Marvin A. Miller Lease Name Johnson A. Well # 1
 Sec. 8 Twp. 30S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Drill Stem Tests not available at this time

Formation Description
 Log Sample

Name	Top	Bottom
Herington	1310	
Krider	1333	
Winfield	1383	
Onaga Shale	2122	
(Indian Cave)		
Heebner	3122	
Douglas Shale	3155	
Lansing	3344	
Kansas City	3612	
Stark Shale	3765	
Base/Kansas City	3861	
Marmaton	3905	
Cherokee Shale	4010	
Mississippian	4129	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Surface, New Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12"	8-5/8"	28#	217'	Common	200	2% Gel, 3% CC
	7-7/8"	4"	10.5#	1520'	Common	125	1% Gel, 4% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1328' - 1331'	2750 gallons of Reg. Acid	1362'
2	1344' - 1348'	2000 gallons of Reg. Acid	1413'
2	1356' - 1362'		
1	1401' - 1413'		

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at	
2-3/8"		1348'	

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (explain).....	
Waiting on gas line.					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled