

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-095-21,425-00-00

ADDRESS 500 Heritage Park Place COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs Field

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Kansas City

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Kohman

ADDRESS Wichita, Kansas WELL NO. 7

WELL LOCATION SW SE NW

DRILLING Sweetman Drilling, Inc. 1650 Ft. from West Line and

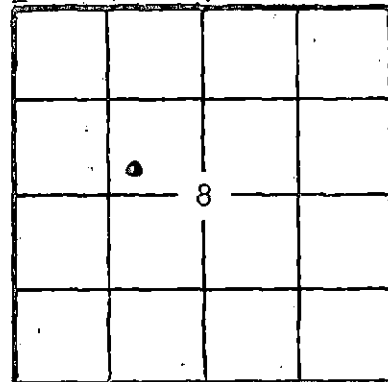
CONTRACTOR ADDRESS 500 Heritage Park Place 2310 Ft. from North Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 30 RGE 7 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4250' PBTD 4208'

SPUD DATE 2-7-84 DATE COMPLETED 3-2-84

ELEV: GR 1479 DF 1486 KB 1489

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-7122

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN ROGER McCOY, being of lawful age, hereby certifies that:

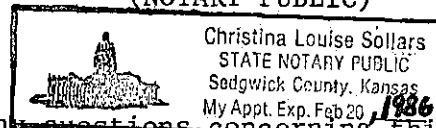
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 1984.

Christina Louise Sollars (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 14 1984

CONSERVATION DIVISION Wichita, Kansas

3-14-84

OPERATOR McCoy Petroleum Corp. LEASE Kohman

SEC. 8 TWP. 30 RGE. 7

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>See Page 2 for DST Info.</p>			ELECTRIC LOG TOPS	
			Heebner	3089(-1600)
			Lansing	3317(-1828)
			Kansas City	3590(-2101)
			Stark	3736(-2247)
			Swope Porosity	3746(-2257)
			Hertha Porosity	3777(-2288)
			Cherokee	3986(-2297)
			Mississippian	4104(-2615)
			LTD	4250(-2761)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Reamed)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4248	Common	175	1/4# Flocele/sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jet	3778-3781'
			4	SSB Jet	3746-3749'
			4	SSB Jet	3717-3720'
			4	SSB Jet	3633-3636'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated.
Acid 500 MCA 15%	3778-3781'
Acid 500 MCA 15%	3746-3749'
Acid 250 MCA 15%	3633-3636'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-1-84	Pump	40'
Estimated Production -I&P-	Gas	Water %
102 bbls.	75 MCF	40 %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPB
Sold	735	

Perforations 3633-36; 3717-20; 3746-49; 3778-81'

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 1333-1374(Krider) 30-30-30-30 Fair blow. Rec. 30' mud. ISIP 105# FSIP 105# FP 95-95# 95-95#				
DST #2 3625-3642' (KC "B" zone) 30-45-60-60 Gas to surface in 7 minutes. Stab. @ 126,000 CFGPD Rec. 60' gas cut mud. ISIP 1489# FSIP 1439# FP 71-71# 71-71#				
DST #3 3716-3732' (KC "C" zone) 30-45-60-60 Gas in 9" of 2nd open Gauge 16,700 CFGPD/60" Rec. 45' ogcm, 62' hogcm, 186' gsy mdy oil, 62' froggy, sli wtry, oil, 124' water. ISIP 1439# FSIP 1419# FP 81-111# 142-203#				
DST #4 3736-3754' (KC Swope) 30-45-60-60 Rec. 2300' gas in pipe, 30' sli ogcm, 62' ogcm, 62' hogcm, 62' froggy mdy oil, 62' froggy oil. ISIP 1358# FSIP 1338# FP 71-81# 111-121#				
DST #5 3770-3784' (KC Hertha) 30-45-60-60 Gas to surface in 29 minutes. Gauge 17,200 CFGPD/60" on 2nd open. Rec. 45' hogcm, 150' froggy oil, 248' clean gassy oil. ISIP 1145# FSIP 1125# FP 101-111# 142-193#				