

2 070048

3-19-88

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- 095-21,585-0000

NW, SEC. 16, T 29 S, R 7 W X E

4950 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5020

Lease Name Weniger Well # 1-16

Operator: Rine Exploration Company

County Kingman 148.36

Name & Address 300 W. Douglas, Suite 645

Well Total Depth 4565 feet

Wichita, KS 67202-2904

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 262

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling License Number 5929

Address Wichita, KS

Company to plug at: Hour: 7:00 Day: 19 Month: 3 Year: 19 88

Plugging proposal received from

(company name) (phone)

were: Set bottom plug @4500 w/35 sxs 60/40 2%cc. 35 sxs @1000', 35 sxs @300',

25 sxs @60', 10 sxs in rathole, 10 sxs in water well

Plugging Proposal Received by District #2 Office
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 2:30pm Day: 19 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT 35 sxs @4500', 35 sxs @1000', 35 sxs @300', 25 sxs @60', 10 sxs

in rathole, 10 sxs in water well. Plugs were pumped by Halliburton.

60/40 poz, 6% gel was used on all but the bottom plug.

RECEIVED
STATE CORPORATION COMMISSION

MAR 21 1988

Remarks:

(If additional description is necessary, use BACK of this form.)

I (and did not observe this plugging.

INVOICED
DATE 3-25-88

SER. NO. 2020916

Signed (TECHNICIAN)

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 03/10/88
month day year

API Number 15-095-21,585

OPERATOR: License # 5020
Name Rine Exploration Company
Address Suite #645, 300 W. Douglas
City/State/Zip Wichita, KS 67202-2904
Contact Person M. Bradford Rine
Phone 316/262-5418NE 1/4 NW 1/4 NW 1/4 Sec. 16 Twp. 29 S. Rg. 7 East
4950
4290
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County KingmanCONTRACTOR: License # 5929
Name Duke Drilling Co., Inc.
City/State Wichita, KS 67202

Lease Name Weniger Well # #1-16

Ground surface elevation 1615 (L&S) feet MSL

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary
☒ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWFO ☐ Expl ☒ Wildcat ☐ CableDomestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ no

Depth to bottom of fresh water 50

Depth to bottom of usable water 180

Surface pipe by Alternate: 1 ☒ 2 ☐

Surface pipe planned to be set 250

Conductor pipe required -0-

Projected Total Depth 4550 feet

Formation Viola

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 03/02/88 Signature of Operator or Agent M. Bradford Rine Title Vice-President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires Approved By

Moon 3-9-88

Set 260' / 8 5/8

NE 1/4 NW 1/4 NW 1/4 Sec. 16 Twp. 29 S. Rg. 7 East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. Top of Arbuckle	or formation with 35 sacks	feet of 60-40 poz, 2% gel, 3% cc
2nd plug @ ft. deep. 50' above Anh.	or formation with 35 sacks	feet of 60-40 poz, 2% gel, 3% cc
3rd plug @ ft. deep. 300'	or formation with 35 sacks	feet of 60-40 poz, 2% gel, 3% cc
4th plug @ ft. deep. 60'	or formation with 25 sacks	feet of 60-40 poz, 2% gel, 3% cc
5th plug @ ft. deep.	or formation with	feet of
(2) Rathole to surface minus 5 feet - 10 sacks		(b) Mousehole to surface minus 5 feet - 10 sacks

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-095-21,585

Surface casing of feet set with. sxs at. hours, 19

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with. sxs on 19

Hole plugged 19, agent

030 Form C-1 11-86

STAD

STAD