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10-10

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,002-0000

TECHNICIAN'S PLUGGING REPORT

C SE/4, SEC. 1, T 32 S, R 42 W/E
1320 feet from S section line
1320 feet from E section line

Operator License # 6593

Lease Name Russell Well # 2-1

Operator: Coastal Oil & Gas Corporation
Name &
Address 211 North Robinson, Suite 1700
Oklahoma City, OK 73102

County Morton 174.01
Well Total Depth 5354 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1421

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Service Drilling Company License Number 5987

Address Box 5320, Borger, TX 79007

Company to plug at: Hour: 5 a.m. Day: 10 Month: 10 Year: 1989

Plugging proposal received from Jerry Copeland

(company name) Coastal Oil & Gas Corporation (phone) 405-239-7031

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2820' with 100 sx cement, 2nd plug at 1450' with 50 sx cement,
3rd plug at 750' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:30 a.m. Day: 10 Month: 10 Year: 1989

ACTUAL PLUGGING REPORT 1st plug at 2820' with 100 sx cement,

2nd plug at 1450' with 50 sx cement,
3rd plug at 750' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

NOV 17 1989 11-17-89

CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

I (did not) observe this plugging.

DATE 11-20-89

INV. NO. 26534

Signed Stephen Pfeifer
(TECHNICIAN) RAW

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 24 89
month day year

C SE/4 Sec 1 Twp 32S S, Rg 42 X East West

OPERATOR: License # 6593
Name: Coastal Oil & Gas Corporation
Address: 211 N. Robinson, Suite 1700
City/State/Zip: Oklahoma City, Oklahoma
Contact Person: C. Brad Crouch
Phone: (405) 239-7031

1320 feet from South line of Section
1320 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: not yet determined
Name: Service Drilling

County: Morton
Lease Name: Russell Well #: 2-1
Field Name: Wildcat

Well Drilled for: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): St. Louis
Nearest lease or unit boundary: 1320'
Ground Surface Elevation: 3470' feet MSL

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 300' 420'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1600'
Length of Conductor pipe required: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Projected Total Depth: 5400'
formation at Total Depth: St. Louis
Water Source for Drilling Operations: not yet determined
 well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

4440' AIT. 1 Reg.
Spud 9-24-89

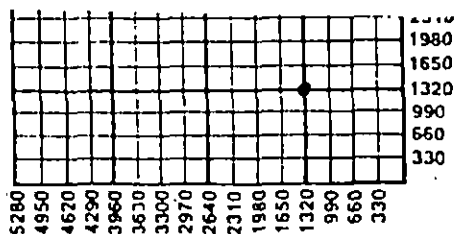
PUSHER Jerry Capland
TD 5354 FORMATION Misc.
SURFACE PIPE 8 5/8" @ 1421
ANHYDRITE _____ ELEVATION _____
STARTING TIME & DATE 5:00am 10-10-89
COMPLETION TIME & DATE 7:30am 10-10-89

1st PLUG @ 2820 FT. W/ 100 SX
2nd PLUG @ 1450 FT. W/ 50 SX
3rd PLUG @ 750 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____ SX

CEMENT COMPANY Halliburton
TECHNICIAN S.P.
TYPE OF CEMENT 60/40/6

AFFIDAVIT

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 1989



Spud date: _____
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.