

TG: 1 070778
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1-17
API NUMBER 15-129-21.034-0000
NW SE NE, SEC. 21, T 32 S, R 41 W/E
3630 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5692
Operator: Fina Oil & Chemical Company
Name & Address: 1601 NW Expressway, Suite 900
Oklahoma City, OK 73118

Lease Name Blake Well # 1
County Morton 183.63
Well Total Depth 5650 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1557

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling Company License Number 5382

Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 10 p.m. Day: 16 Month: 1 Year: 19 90

Plugging proposal received from Don Tiffin

(company name) Fina (phone) 405-840-0671

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3360'
Anhydrite 1451-1506'

1st plug at Chase Group with 100 sx cement, 2nd plug at 1570' with 50 sx cement,

3rd plug at 900' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2:15 a.m. Day: 17 Month: 1 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2500' with 100 sx cement,

2nd plug at 1570' with 50 sx cement,

3rd plug at 900' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Western.

(If additional description is necessary, use BACK of this form.)

INVOICED

(did not) observe this plugging.

DATE JAN 26 1990

INV. NO. 27194

Signed Dan Johnson
(TECHNICIAN)

1-18-90 JAN 18 1990
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

FORM MUST BE TYPED
FORM C-1 12/88

EFFECTIVE DATE: 1-07-90

State of Kansas ¹⁵ 129-21,034 - 0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 7 1990
month day year

NW SE NE Sec 21 Twp 32 S, Rq 41 East
 West

OPERATOR: License # 5692
Name: FINA OIL & CHEMICAL COMPANY
Address: 1601 NW Expressway #900
City/State/Zip: Oklahoma City, Okla. 73118
Contact Person: Jim Redfearn
Phone: (405) 840-0671

3630 feet from South line of Section
990 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5382
Name: Cheyene Drilling Co. #5

County: MORTON
Lease Name: BLAKE Well #: 1
Field Name: WC

* Is this a Prorated Field? yes no
Target Formation(s): St Louis
Nearest lease or unit boundary: 990
Ground Surface Elevation: 3360 feet MSL

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... DMO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 300-320'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1550
Length of Conductor pipe required: 0
Projected Total Depth: 5650
Formation at Total Depth: St Louis
Water Source for Drilling Operations:
... well ... farm pond other

If DMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

* Prorated: Movva SD-Lower (Rich Field) Gas
Exp. 7/2/90

AFFIDAVIT

340' Alt. I Req.

The undersigned hereby affirms:

Don Tiffin
Jim Redfearn
PUSHER
TD 5650' FORMATION St. Louis
SURFACE PIPE 8 5/8" @ 1557
ANHYDRITE W51' ELEVATION 3360
STARTING TIME & DATE 10:00 pm 1-6-90
COMPLETION TIME & DATE 2:15 am 1-7-90
1st PLUG @ Chast. Group FT. W/ 100 SX
2nd PLUG @ 1570 FT. W/ 50 SX
3rd PLUG @ 900 FT. W/ 50 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ fill SX
CEMENT COMPANY Western
TECHNICIAN DB
TYPE OF CEMENT 60/40 per. 62991

RECEIVED
STATE COMMISSION
JAN 18 1990
CONSERVATION DIVISION
Topeka, Kansas

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: 1-5-90 Agent: DB

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorotation orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

41w