

To: 121053
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

7-20

API NUMBER 15- 129-21,393-0000

SW NE NE, SEC. 23, T 32 S, R 41 W/E
4030 feet from S section line
1250 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952

Operator: Amoco Production Company
Name & Address: P.O. Box 800, Room 924
Denver, CO 80201

Lease Name Lemon Gas Unit Well # 2 HI

County Morton 35.00

Well Total Depth 540 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 519

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling License Number 5382

Address P.O. Box 916, Garden City, KS 67846-0916

Company to plug at: Hour: 7:34 p.m. Day: 20 Month: 7 Year: 1995

Plugging proposal received from Dennis Wilson

(company name) Amoco Production Company (phone) 303-830-5323

Remarks: Lost hole Casing parted at 359'
Circulate cement from 360' to surface. Pressure to 200 psi.

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1995

CONSERVATION DIVISION
WICHITA, KANSAS

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:26 p.m. Day: 20 Month: 7 Year: 1995

ACTUAL PLUGGING REPORT Surface casing parted at 359'

Circulated cement through drill pipe from 360' to surface, pulled drill pipe and topped
off with cement. Swedged in surface pipe and squeezed at 250#. Shut well in. Used a total
of 200 sx cement.

Skidder Rig New well C# 3HI

Remarks: Used 60/40 Pozmix 2% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED
DATE AUG 02 1995
INV. NO. 43223
7-20

Signed Duane Rankin
(TECHNICIAN)

CARD MUST BE TYPED EFFECTIVE DATE: 7-17-95

CARD MUST BE SIGNED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

Starting Date: July 13, 1995
OPERATOR: License # 5952
Name: Amoco Production Company
Address: PO Box 800 Room 924
City/State/Zip: Denver, CO 80201
Contact Person: Susan R. Potts
Phone: 303-830-5323
CONTRACTOR: License # 5382
Name: Cheyenne Drilling
City/State: Garden City, KS
Well Drilled as: New — Recompletion — OWW
Projected Total Depth: 2478 feet
Formation: Chase
If OWWO or Recompletion: old well info as follows:
Operator: _____
Well Name: _____
Comp Date: _____ Old Total Depth: _____

API Number 15- 129-213930000
IS SECTION REGULAR — IRREGULAR?
SW. NE. NE. Sec. 23. Twp. 32 S. Rg 41. W
4030 Ft. from South Line of Section
1250 Ft. from East Line of Section
NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit: 640
Nearest producing well from:
same common source of supply: 2602 feet
Nearest lease or unit boundary line: 1250 feet
County: Morton
Lease Name: Lemon Gas Unit / 6 / Well # 2HI
Ground surface elevation: 3388.71 feet MSL
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 500'
Surface pipe by Alternate:
Surface pipe planned to be set: 520' ALT I ONLY
Water Source for Drilling Operations:
DWR Permit #: _____ well _____ farm pond other _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 12 1995
CONSERVATION DIVISION
WICHITA, KS

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: July 11, 1995 Signature of Operator or Agent: Susan R. Potts Title: Sr. Staff Asst.

For KCC Use:
Conductor Pipe Required: NONE feet; Minimum Surface Pipe Required: 520 feet per Alt.
This Authorization Expires: 1-17-96 Approved By: SK 7-17-95

277-2062

*360' to next well, then pull
D.P. + topped off w/ unit. 5' cut well in
in 5' pit + pumped to 250' 5' cut well in
well to 200' w/ 1 1/2" pipe 2' gpl.*

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 27 1995
CONSERVATION DIVISION
WICHITA, KANSAS

Pusher: Ray Valentin Ray Valentin@3519
Lennis Wilson Analyst 339

SPUD DATE: 7-19-95 INIT. N.C. Baffer@479

LENGTH SURFACE PLANNED: 520 OF 898
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
BATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR
ANHYDRITE T B ELEVATION
D 540 Surface casing parted @ 359
FORMATION

LOG	TOOL	ALT II	DONE
ANBUCKLE PLUG @	FT. W/	SX	Y N
Hng./Council @	FT. W/	SX	Y N
Anhydrite Base @	FT. W/	SX	Y N
1/2 Base Anyh. @	FT. W/	SX	Y N
1/2, 1/2 Plug @	FT. W/	SX	Y N
Bottom Surface @	360 FT. W/	SX	Y N
40' Plug @	FT. W/	SX	Y N
WATER WELL	SX (Irr. Well)	Pond	Hauling

TECHNICIAN: ALR DATE: 7-20-95
TYPE OF CEMENT: 40-40-270
STARTING TIME: 1934 (AM/PM) DATE: 7-20-95
COMPLETION TIME: 2024 (AM/PM) DATE: 7-20-95
CEMENT COMPANY: Haldeman