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API NUMBER 15- 129=20,804-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C N/2
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

N/2 SE, SEC. 27, T 32 S, R 41 W/E
2310 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6029

Lease Name Berryman-Richfield # 2-5

Operator: Ladd Petroleum Corporation
Name & Address: P. O. Box 294
Liberal, KS 67901

County Morton 165.43
Well Total Depth 5090 Morrow feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8" feet 1429

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A _____ X

Other well as hereinafter indicated _____

Plugging Contractor Mustang Drilling, Inc. License Number 4813

Address P. O. Box 990, Great Bend, KS 67530

Company to plug at: Hour: 11:00 pm Day: 25 Month: May Year: 19 86

Plugging proposal received from Bill Nelson

(company name) Mustang (phone) 316-792-7323

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3396'
Anhydrite N/A

1st plug at 1560' with 40 sx cement

2nd plug at 600' with 30 sx cement

3rd plug from 40' to surface with 10 sx cement

4th plug to circulate rat hole with 10 sx cement

5th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by Don Ubel (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None _____ X

Operations Completed: Hour: 1:30 am Day: 26 Month: May Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 5000' with 35 sx cement, 2nd plug at 2750' with 100

sx cement, 3rd plug at 1460' with 50 sx cement, 4th plug at 600' with 30 sx cement,

4th & 5th plugs - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement,

6th plug to circulate rat hole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

INVOICED

report to be observed this plugging.

JUN 3 1986

DATE

14036

INV. NO.

5-26

Signed Steve Stewart (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
JUN 02 1986
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 21 86 month day year

API Number 15-129-20,804-0000 C. N/2 SE/4 Sec. 27. Twp. 32S. S. Rg. 41 East 2310 West 1320 Ft. from South Line of Section 1320 Ft. from East Line of Section

OPERATOR: License # 6029 Name LADD PETROLEUM CORPORATION Address P.O. Box 294 City/State/Zip Liberal, Kansas 67901 Contact Person Michael Brown Phone 313-624-5227

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County Morton Lease Name Berryman-Richfield Well # 2-5 Ground surface elevation 3396 feet MSL

CONTRACTOR: License # 4813 Name Mustang Drilling Inc. City/State box 990, Great Bend, KS 67530

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet yes X no Municipal well within one mile yes X no Depth to bottom of fresh water 400 Depth to bottom of usable water 500 Surface pipe by Alternate 1 X 2 Surface pipe planned to be set 1500' 8.5/8" Conductor pipe required 60' 20" Projected Total Depth 5150' feet Formation Morrow

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 4/17/86 Signature of Operator or Agent Michael D. Brown Title District Supt.

For KCC Use: Conductor Pipe Required feet: Minimum Surface Pipe Required 560 feet per Alt. D & F This Authorization Expires 10-18-86 Approved By 4-18-86 C. R. KOSKI

5-17-86 SPUD - well set 1500'

C. N/2 SE/4 Sec. 27. Twp. 32S. S. Rg. 41 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1560 feet depth with 40 sxs sxs of 60/40 poz + 6% gel 2nd plug @ 600 feet depth with 30 sxs sxs of 60/40 poz + 6% gel 3rd plug @ 40 feet depth with 10 sxs sxs of 60/40 poz + 6% gel 4th plug @ feet depth with sxs of 5th plug @ feet depth with sxs of (2) Rathole with 10 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-129-20,804 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

Plugged

RECEIVED STATE CORPORATION COMMISSION JUN 0 1986 CONSERVATION DIVISION Wichita, Kansas