

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2125
Wichita, KS 67202

5-3

API NUMBER: 15-095-20,501-0000

N/2 NW SW SEC 24, T 29 S, R 8W

OPERATOR LICENSE # 5506

2228 FEET FROM S SECTION LINE

OPERATOR: Woolsey Petroleum Corp.

4688 FEET FROM E SECTION LINE

NAME & PO Box 168

LEASE NAME: Garrison WELL # 1

ADDRESS: Medicine Lodge, KS 67104

COUNTY: Kingman 137.18

WELL TOTAL DEPTH: 4221' AB 3300'

CONDUCTOR PIPE: _____ @ _____

SURFACE CASING: 8 5/8" @ 248'

ABANDONED OIL WELL _____ GAS WELL x INPUT WELL _____ SWD _____ D&A _____
OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR Shawnee Well Service

ADDRESS: PO Box 333, Attica KS 67009-0333 LICENSE: 30346

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YEAR: 1996

PLUGGING PROPOSAL RECEIVED FROM Jeff Capps

COMPANY NAME: Shawnee Well Service PHONE: 316-254-7893

WERE: <u>PBD 3300'</u>	<u>Sand to 3188' and 5 sacks cement</u>
<u>Perfs 3238'-3242'</u>	<u>Recover pipe</u>
<u>4 1/2" - 4226'</u>	<u>35 sacks at 1250'</u>
	<u>35 sacks at 850'</u>
	<u>Circulate cement 300'</u>

PLUGGING PROPOSAL RECEIVED BY: District 2

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL { } PART { x } NONE { }

COMPLETED: HOUR: 10:00 DAY: 3 MONTH: May YEAR: 1996

ACTUAL PLUGGING REPORT: The perfs were covered from 3300' to 3124' and capped with 4 sacks cement. The 4 1/2" was recovered from 2200'. Tubing was run to 1253' and 838' where 35 sacks of cement were spotted at each depth. The tubing was pulled to 303' where cement was circulated to surface. The tubing was pulled and cement was brought back to surface.

RECEIVED
KANSAS CORPORATION COMMISSION

REMARKS: Allied Cement 60/40 4% Gel

I DID OBSERVE THIS PLUGGING.

Steve VanGieson
Steve VanGieson
JUN 06 1996
CONSERVATION DIVISION
AGENT WICHITA, KS

INVOICED

DATE JUN 12 1996

WV. NO. 45788