# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Bullding Wichita, Kansas 67202

والمعتبين موالد الراواس العجاف الواسية الإرادة لأمتوال المعاقو للارا

## WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15097000660000 (Identifie wells drilled since 1967; if no API.	er number of this well). This must be listed if was issued, indicate spud or completion da	d for
WELL OPERATOR Herman Loeb	mpany name) KCC LICENSE # 3273 (operator)	3/97
ADDRESS Box 524	ompany name) CITY Lawrenceville (operator'	s)
<del></del>	62439 CONTACT PHONE # (812)853-3813	
LEASE Roy Einsel	WELL# 1 SEC. 36 T. 27S R. 19W (Past/	Hest)
C - NW - NW - SPOT LOCATION/C	QQQQ COUNTYKiowa	
660 FEET (in exact footage) FROM	M S/N circle one) LINE OF SECTION (NOT Lease )	Line)
	M E/W (circle one) LINE OF SECTION (NOT Lease )	Line)
Check One: OIL WELL GAS WELL X	D&A SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AS		SACKS
SURFACE CASING SIZE 8 5/8" SET A	AT 347 CEMENTED WITH 275	SACKS
PRODUCTION CASING SIZE 4 1/2" SET A		SACKS
	UG SETS: See attached wellbore schematic	
ELEVATION 2247 T.D. 4888	PBTD ANHYDRITE DEPTH 1210' (Stone Corral Formaction	20.
(G.L./K.B.)	(Stone Corral Fformacion KANSAS CORPORATION CO	<u>n</u> ))
CONDITION OF WELL: GOOD X POO	or casing leak Junk in hole	
PROPOSED METHOD OF PLUGGING As req	quired by KCC. APR 0.8 19	<u>ag</u>
	4-8-96	
	CONSERVATION DIV WICHITA, KS	
(If additional space	e is needed attach separate page)	
IS WELL LOG ATTACHED TO THIS APPLICA	ATION AS REQUIRED? Yes IS ACO-1 FILED? Yes	
If not explain why? as far as we know	ow.	
PLUGGING OF THIS WELL WILL BE DONE I RULES AND REGULATIONS OF THE STATE	IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND CORPORATION COMMISSION.	THE
LIST NAME OF COMPANY REPRESENTATIVE	AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERAT	CONS:
M. L. Cox	PHONE# (316 564-3343	
ADDRESS 202 Craig St	City/State Ellinwood, KS 67526	
PLUGGING CONTRACTORPratt_Well Serv	vice KCC LICENSE # 5893 (company name) (contractor's	6/96
ADDRESS P. O. Box 847 Pratt, KS 67	(company name) $7124$ PHONE $\neq (316)$ $672-2531$	5)
PROPOSED DATE AND HOUR OF PLUGGING (I	If Known?) During the month of April 1996.	
PAYMENT OF THE PLUGGING FEE (K.A.R.	82-3-118) WILL BE GUARANTEED BY OPERATOR OR :	AGENT
DATE: 4/4/96 AUTHORIZED OPERA	ATOR/AGENT: SCOTON (J. OST	<u>~~</u>
	George A. Payne, P.E.	_ <del>_</del>



### Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April\_8, 1996

Herman Loeb P-0 Box 524 Lawrenceville IL 62439 Roy Einsel #1
API 15-097-00,066
660 FN1 660 FWL
Sec. 36-275-19W
Kiowa County

Dear M. L. Cox,

This letter is to notify—you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

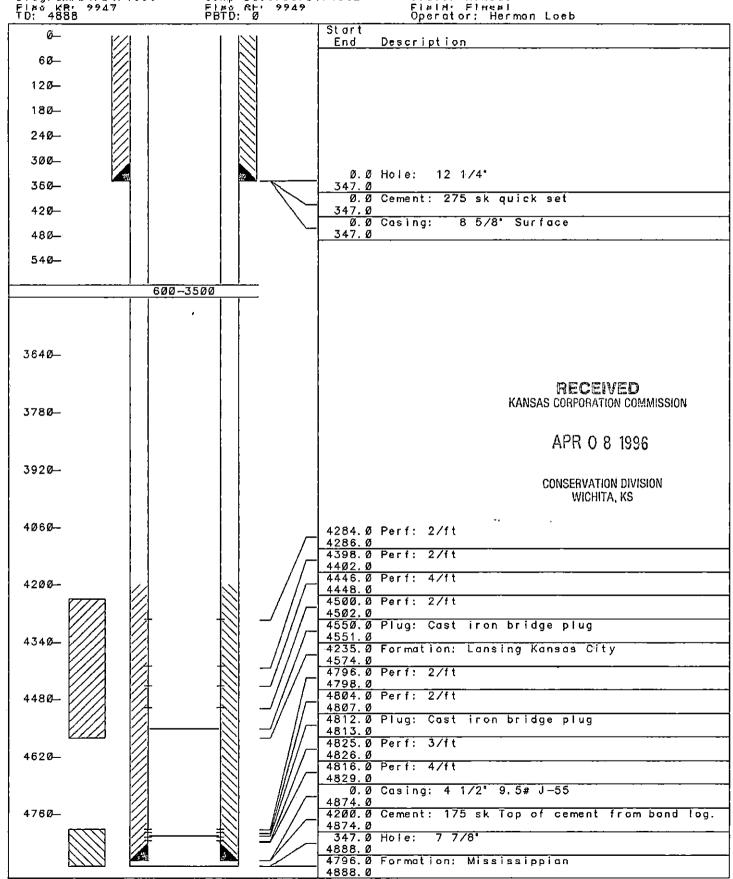
David P. Williams
Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760 Lease:Roy Einsel Well #:1

Diagram: 04/04/1996 Comp Date: 03/06/1962 FINO RE 9949 PBTD: Ø

Permit: API 15-097-000660000 Location: 36-27S-19W C NW NW

County: Kiowa State: Kansas Firin: Fineri Operator: Herman Loeb



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Ï	SCHLIM	BERGER WITH CAMP	AL PAY	
	COUNTY KIOMA FIELD ON SEC 36-275-19W WELL COMPANY KENNETH RUPP	COUNTY KENNETH RUPP  15-097-00,066  WELL EINSEL NO. I  FIELD WILDCAT  10CATION SEC 36-275-19W  C-NW-NW'  COUNTY KIOWA	Other Surveys SL-CAL. Location of Well  Elevation: KB: 2247	W The control
	Log Depths Me	ONE	above MANSAS CO	ECEIVED PORATION COMMISSION
		1-7-62 4877 347 4530 347 339	<u></u>	R 0 8 1996
	Depth Reached Bottom Driller Mud Nat. Dens. Visc.	4880 4888 SALY GEL 9.8 40 [	*F @ F	RVATION DIVISION VICHITA, KS
-	" pH " Wtr. Loss " Rmf " Rmc	,067 @ 113 °F _ @	'F @ 'F 'F @ 'F 'F @ F	1 -
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2 COMPLETION RECEIVED MADE FROM BEST COPY AVAILABLE

PRODUCED BY
Petroleum Information

HIDLAND, TEXAS 79701

REFERENCE

DST RECORD



#### ATLAS WIRELINE SERVICES

# NEUTRON GAMMA RAY

					<u></u>						
FILE NO.		COM	PANY_	HER	MAN LO	EB					
	1	WFI !	1	FIN	ISFI NO	.1					
API NO.		WELL <u>EINSEL NO.1</u>						—			
		FIE	LD	WIL	<u>DCRT</u>						
	COU	NTY <u>KIOWA</u> ST				TATE <u>KANSAS</u>					
		LOCATION: C-NW-NW				OTHER SERVICES ACBL					
FINAL PRINT								PLL PER			
		SEC <u>36</u> TWP <u>275</u> RGE <u>19W</u>						Ī			
PERMANENT DA	TUM G	ROUND	LEVEL.		E	LEV2	242	£	LE <b>V</b> AT.	IONS	
LOGGING MEAS						. ABOVE	P.D.	KB			ľ
DRILLING MER	SURED FRO	)M _	KELLY B	JSHIN	<u> </u>			DF GL	2245 2242		ľ
DATE			3Ø-0CT-	90				, GL	2272	<u>-</u>	$\dashv$
RUN			1								
SERVICE ORDE			74172								
DEPTH-DRILLE			4888								
DEPTH-LOGGER			4833							C.CO	
BOTTOM LOGGE		PL	4832 RECEIVE				iov:				
TOP LOGGED I			4000 RAINSAS CORPORATIO			nanun	<del>UUMMISS</del>	<del>len</del>			
TYPE FLUID IN HOLE			HATER & OIL			·					
SALINITY PPM CL.					APR 0 8 1996						
DENSITY L	n/GHL.						<u></u>		٠.		
LEVEL	MO 000	<del>-</del>	2300				<u> </u>	-ANGERI	ATION I	DIVISION .	
MRX. REC. TEMP. DEG. F OPR. RIG TIME		r					ļ		CHITA, I		
			1.5 HRS		00505	- CATALIC	<u> </u>				_
RECORDED BY		<del>-                                    </del>	HP 6191		GRERT	DENU.			┸	•	
WITNESSED BY			J.UHLMA		<u> </u>			-		•	<b>—</b> [
	= -	. 1	G. PRYNE		RECORD	· <u> </u>			<u> </u>		_[
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#### ATLAS WIRELINE SERVICES

# ACOUSTIC CEMENT BOND LOG VDL GAMMA RAY

FILE NO.	COM	PANY HERM	AN LOEB				
	WEL	FINSE	L NO.1				
API NO.		<del></del>					
	FIE	FIELD <u>WILDCAT</u>					
	COU	NTY KIOWA STATE KANSAS					
FINAL PRINT	C-NW	ATION: NW 15-097-66,066 36 TWP <u>275</u> RGE <u>19</u> W			OTHER SERVICES GR-NEU PLUG PERF		
PERMANENT DATUM		LEYEL		_	ELEVATIONS		
LOGGING MERSURED					KB 2247		
DRILLING MERSURED FROM KELLY BUSHING DF 2245 GL 2242							
DRTE		3Ø-0CT-9Ø					
RUN		1		-			
SERVICE ORDER		74172	•	ļ			
DEPTH-DRILLER		4888			<del></del>		
DEPTH-LOGGER		4831					
BOTTOM LOCGED INT		- 4828			RECEIVED		
TOP LOGGED INTERV		4100 ANSAS C			CORPORATION COMMISSION		
TYPE FLUID IN HOL	Ė	WATER & OIL					
. SPLINITY PPM OL							
DENSITY LB/GAL		A			निते <del>। ८ १९७६</del>		
LEVEL		2300	-	Ē.,			
MAX. REC. TEMP. C	EG. F	C			CONSERVATION DIVISION		
OPR. RIG TIME		1.5 HRS			WICHITA KS		
EQUIP: NO. / LOC		HP 6191	GREAT BEND				
RECORDED BY		J. UHLMANN					
WITNESSED BY		G.PRYNE		-			
BOREHOLE RECORD					-		
NO. BIT		FROM		TO			
•	•						
					•		