## STATE OF KANSAS NSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

# CONSTRECT (3 1/92), FORMAGE TO (3 1/92), FORMAGE TO (3 1/92), FORMAGE TO (3 1/92),

### WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # $15-155-20$ , $851$ - $000$ (Identifier number of twells drilled since 1967; if no API# was issued,	his well). This must be list indicate spud or completion d	ed for ate.	
WELL OPERATOR Bear Petroleum., Inc.	KCC LICENSE # 441	<u>9 4/9</u> 7	
WELL OPERATOR Bear Petroleum., Inc. (owner/company name) ADDRESS Box 438	(operator CITY Haysville	's) 	
STATE KS ZIP CODE 67060		.5	
LEASE Graber WELL# 7	SEC. 34 T. 235 R. 4 (East	(West)	
- NW - NE - NW SPOT LOCATION/QQQQ COUNTY Reno			
4950 FEET (in exact footage) FROM SYN (circle of	ne) LINE OF SECTION (NOT Lease	Line)	
3430 FEET (in exact footage) FROM EYW (circle of	ne) LINE OF SECTION (NOT Lease	Line)	
Check One: OIL WELL X GAS WELL D&A SWD	/ENHR WELL DOCKET#		
CONDUCTOR CASING SIZE SET AT	CEMENTED WITH	SACKS	
SURFACE CASING SIZE 10 3/4 SET AT 203	CEMENTED WITH 150	SACKS	
PRODUCTION CASING SIZE 5 1/2 SET AT 3399	CEMENTED WITH ?	SACKS	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3342	¹ - 48¹		
ELEVATION 1475 T.D. 3403 PBTD 3359	ANHYDRITE DEPTH ? (Stone Corral Formati	on)	
CONDITION OF WELL: GOOD X POOR CASIN	G LEAK JUNK IN HOLE	1	
PROPOSED METHOD OF PLUGGING According to the rules and regulations of the			
conservation division of the KCC			
/TE = 23   L1 = 1 = 1 = 1 = 1 = 2 = 3 = 3			
(If additional space is needed attach separate page)			
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes  If not explain why?			
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE			
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.			
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:			
Ed Gressel	рноме# 816 463-5161	<del></del>	
ADDRESS Box 607 BurrtonCity/Stat	e Kansas 67020	//	
PLUGGING CONTRACTOR <u>Gressel Oil Field Servi</u>			
ADDRESS Box 607 Burrton KS 67020 (company name)	PHONE # (316 463-5161		
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Unknown			
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT			
DATE: 2-11-97 AUTHORIZED OPERATOR/AGENT:	Maddiani		
	(signature) R.A. Schremmer		
	Bear Petroleum Inc.		

FEB 11 '97 13:14 KGS LINGRY

WESTERN DRILLING & EXPLORATION, INC. 439 WHEATLAND PLACE WICHITA KS. 67235 CONTR ASPEN OIL, INC.  aeol  ELV1475 KB SPO 11/13/81 CARD	REPLACEMENT CARD  #7 GRABER  CTV RENO  BURRTON  8/12/82 P P 6 BO 8 45  ARB 3342-32	34-23-4W 200'E C NW NE NW
AP 1 15-155-20 851 SMP Tops Dept Return MISS	10 3/4 * 203 / 150 SX, 5 1/2 * 3399 NO CORES DST (1) 3312-3367 (MISS) / 30-45-60-4 120 MGW. W / OIL SPKS, 210 MGW, 167# MICT - CO, PF (ARB) 3444-3448, W / 4 HGL), HFW, SWB DWN, SOZ'D 3444-344 CMT, RE-PF (ARB) 3342-3348, W / 3 DWN, GSO, POP, P 6 BO & 450 BWPD, 4	5, REC 120' OIL & MCW, SIP 844-827#, FP 102- SPF, AC 200 GAL [15% IS, W / 100 SX CMT, CO SPF, AC 150 GAL, SWB
COPPERMITE	UNFO RELEASED: 4/16/87 - ADDED WELL IN NOTE: INFO RELEASED: 3/3/83 - WAS TIGH	

RECEIVED STATE CORPORATION COMMISSION

FEB 1 2 1997

CONSERVATION DIVIDION Wichita, Kansas



#### Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 12, 1997

Bear Petroleum Inc P O Box 438 Haysville KS 67060 Graber #7
API #15-155-20,851-000
4950 FSL 3430 FEL
Sec. 34-23S-04W
Reno County

Dear Ed Gressel,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2 130 S. Market Room 2125 Wichita KS 67202-3208 (316) 337-6231