

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6456 EXPIRATION DATE 6/85

OPERATOR Shelter Hydrocarbons, Inc. API NO. 15-009-23456 0200

ADDRESS Suite 500 Elveden House COUNTY Barton

717 7th Avenue SW FIELD \_\_\_\_\_

Calgary Alberta, Canada T2P0Z3 PROD. FORMATION \_\_\_\_\_

\*\* CONTACT PERSON Dan Stratton Indicate if new pay.

PHONE (403) 265-0020 LEASE Woydziak

PURCHASER \_\_\_\_\_ WELL NO. 1

ADDRESS \_\_\_\_\_ WELL LOCATION SE NE SE NE

DRILLING KANDRILCO, Inc. #5889 815 Ft. from S Line and

CONTRACTOR 555 N. Woodlawn 330 Ft. from E Line of

ADDRESS Building 1, Suite 207 the NE (Qtr.) SEC 1 TWP16S RGE12 (W).

Wichita, Kansas 67208

PLUGGING Allied Cementing

CONTRACTOR \_\_\_\_\_

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3425' PBD \_\_\_\_\_

SPUD DATE 2/21/84 DATE COMPLETED 3/3/84

ELEV: GR 1864 DF 1869 KB 1872

DRILLED WITH ~~XXXXXXXX~~ ROTARY ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 380.18' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I Dan Stratton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dan Stratton  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 1984.

Woydziak  
Commissioner for Oaths

MY COMMISSION EXPIRES: October 25, 1986

MY COMMISSION EXPIRES  
OCTOBER 25, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 13 1984  
CONSERVATION DIVISION  
Wichita, Kansas

4-13-84

Side TWO

OPERATOR Shelter Hydrocarbons, INC. LEASE NAME Woydziak SEC 1 TWP 16S RGE 12 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. _____				
Check if samples sent Geological Survey. _____				
Sand & Shale	0	20		
Post Rock	20	71		
Sand & Shale	71	1355		
Shale & Lime Streaks	1355	1665		
Lime & Shale	1665	1930		
Shale & Lime Streaks	1930	2100		
Shale & Lime	2100	2338		
Lime & Shale	2338	2545		
Shale & Lime	2545	2765		
Lime & Shale	2765	3080		
Shale & Lime	3080	3189		
Lime & Shale	3189	3385		
Lime	3385	3425		
RTD	3425			

RELEASED

APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	390 KB	60-40 Pozmix (CIA)	200	2% gel, 3%CaCl <sub>2</sub>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations