

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5726 EXPIRATION DATE 6/30/84OPERATOR Driscoll Lease Operations Inc. API NO. 15-009-23,349 0000ADDRESS 726 Main COUNTY BartonRussell, Kansas 67665 FIELD _____** CONTACT PERSON Larry E. Driscoll PROD. FORMATION _____PHONE 913-483-5122 _____ Indicate if new pay.PURCHASER none LEASE WoydziakADDRESS _____ WELL NO. #1WELL LOCATION NW SW NEDRILLING Revlin Drlg., Inc. 990 Ft. from South Line andCONTRACTOR Box 293 330 Ft. from West Line ofADDRESS Russell, Kansas 67665 the NE (Qtr.) SEC 1 TWP 16 RGE 12 (W).PLUGGING Revlin Drlg., Inc. WELL PLAT _____ (OfficeCONTRACTOR Box 293 _____ Use Only)ADDRESS Russell, Kansas 67665 KCC ☒KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3380 PBD 3300SPUD DATE 11-22-83 DATE COMPLETED 11-28-83ELEV: GR 1872 DF _____ KB 1877DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 413 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



PAULA J. GIBSON
State of Kansas
My Appt. Exp. 11-10-84

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1983.

MY COMMISSION EXPIRES: November 10, 1984(Name) Stanley C. Lingreen(NOTARY PUBLIC) Paula J. GibsonRECEIVED
STATE CORPORATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 30 1983

12-30-83

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Driscoll Lease Operations LEASE NAME Woydziak SEC 1 TWP 16 RGE 12 (E)FILL IN WELL INFORMATION AS REQUIRED: ^{Inc} WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Shale & Post Rock	00	50		
Shale & Shells	50	416		
Shale	416	2060		
Shale w/ Lime	2060	2340		
Shale	2340	2550		
Shale w/ Lime	2550	2900		
Lime	2900	2900		
Lime w/ Shale	2900	3025		
Lime	3025	3155		
Lime / Shale	3155	3332		
Arbuckle	3332	3380		

DST #1 2861-2900 39' anchor
Rec: 105' oil cut mud

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	24#	413	Com. Q.S.	240			
Production	Dry Hole								
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type		Depth interval		
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
bbls.		MCF		%		bbls.			
Disposition of gas (vented, used on lease or sold)					Perforations				