

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6568 EXPIRATION DATE June 30, 1983

OPERATOR Kaiser-Francis Oil Company API NO. 15-OWWO 15-009-06496-0001

ADDRESS P.O. Box 35528 COUNTY Barton

Tulsa, Oklahoma 74135 FIELD Kraft-Prusa

** CONTACT PERSON Drew Tyler PROD. FORMATION Arbuckle

PHONE (918) 494-0000

PURCHASER LEASE Schauf "T"

ADDRESS WELL NO. 3

DRILLING Allen Drilling Company WELL LOCATION N/2 SW SE

CONTRACTOR ADDRESS 990 Ft. from FSL Line and

P.O. Box 1389 660 Ft. from FWL Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 1 TWP16S RGE12W.

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

TOTAL DEPTH 3485 PBTD 3485

SPUD DATE 11-24-82 DATE COMPLETED 11-30-82

ELEV: GR DF KB 1863

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE in process.

Amount of surface pipe set and cemented 258' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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KCC KGS SWD/REP PLG.

A F F I D A V I T

Drew Tyler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Drew Tyler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December, 1982.

Wayne A. Fields (NOTARY PUBLIC)

MY COMMISSION EXPIRES: MY COMMISSION EXPIRES JUNE 30, 1986

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION DEC 27 1982 CONSERVATION DIVISION Wichita, Kansas

12-27-82

SIDE TWO

OPERATOR Kaiser-Francis Oil Co. LEASE Schauf "T"

ACO-1 WELL HISTORY
SEC. 1 TWP. 16S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Clay	0	25		
Shale & Shells	25	60	Heebner	2910
Sand	60	90	Toronto	2928
Shale & Shells	90	258	Brown Lime	2999
Shale & Shells	258	300	Lansing	3016
Sand	300	400	Conglomerate	3294
Shale & Sand	400	455	Arbuckle	3319
Shale & Shells	455	500		
Red Bed & Shells	500	635		
Shale & Sand	635	675		
Shale & Red Bed	675	734		
Anhydrite	734	755		
Shale & Red Bed	755	845		
Shale & Shells	845	998		
Shale, Shells, Salt	998	1524		
Shale & Lime	1524	2910		
Lime	2910	3319		
Conglomerate	3319	3324		
Lime	3324	3329		

No Dst's Run

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	258'	COMMON & staged	110	2% gel
Production	7-7/8"	5½"	14#	3393'	50/50 poz	450	10% salt, 2% gel, 2% CC, 4% gel
						DV Tool	3 535'

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN HOLE 3393-3485'		
Size	Setting depth	Packer set at			
2½"	3393'	3393'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500g 28% NE & 1500g 15% NE	3393-3485

Date of first production 12-16-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS-	Oil bbls.	Gas MCF
	Water % 750 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations Open hole completion

NOTE: Well taking salt water on 28" vacuum