

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5122
Name Woodman-Iannitti Drilling Co.
Address P.O. Box 308
City/State/Zip Great Bend, Ks 67530

Purchaser: NCRA

Operator Contact Person Pete Iannitti
Phone (316) 792-1922

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Randy Killian
Phone (913) 625-0049

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWHO~~: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-31-86 6-5-86 6-5-86
Spud Date Date Reached TD Completion Date
3560 3560
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 362 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-009-24,198-~~0000~~
County Barton
SW NW SE Sec. 2 Twp 16 Rge. 12 East West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

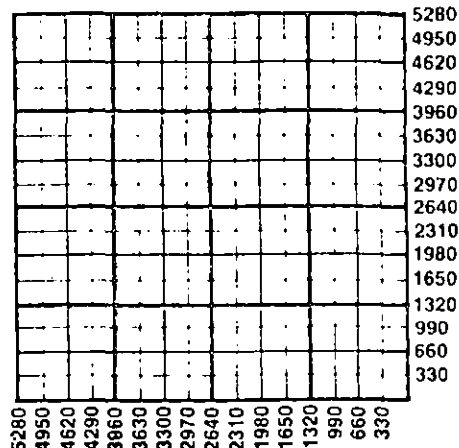
Lease Name Schauf A Well # 1

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1886 KB 1891

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from farmer (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peter S. Iannitti
Title Consultant Date 6-20-86

Subscribed and sworn to before me this 23 day of June 1986
Notary Public Thelma J. Ford

Date Commission Expires 6-24-86
STATE CORPORATION COMMISSION

JUN 24 1986
THELIA J. FORD
Barton County, Kansas
My Appt. Exp. 6/19/87

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (5-85)

Sec 2: Twp 16 Rge 12 W

Operator Name Woodman-Tannitti Drilling Co Lease Name Schauf A Well # 1

Sec. 2 Twp. 16 Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
0 20 Clay & Post Rock	Anhydrite	753	+1138
20 70 Post Rock	Topeka	2836	- 945
70 365 Shale	Heebner	2964	-1073
365 580 Shale & Red Bed	Toronto	2982	-1091
580 751 Red Bed	Brown Lime	3056	-1165
751 1350 Shale	Lansing	3066	-1175
1350 1500 Shale	Base KC	3324	-1433
1500 2875 Shale & Lime	Arbuckle	3354	-1463
2875 3355 Lime	Reagan Sandstone	3510	-1619
3355 3560 Dolomite	Granite Wash	3546	-1655
	RTD	3562	-1671

DST Information: 1 DST taken

Interval: 3343-3360 30-30-30-30
 Weak blow building to strong.
 1100' Free oil/570' gassy frothy oil/30' filtrate water (total recovery=1600' of fluid)
 IH=1795 FH=1764#
 IF 192-334 FF 475-557#
 ISIP 948 FSIP 958# Temp=107

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	24.7#	362	Pozmix	175	60/40
Production		5-1/2"	14	3438	Common	100	3%CC/2%Gel 10% salt flush/40gal mud sweep

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3355-1/2' - 3357'	NONE	

TUBING RECORD Size 2-3/8" Set At 3415 Packer at 3415' Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	100	0	0	100%	38

METHOD OF COMPLETION

Production Interval 3355-1/2'-3357'

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)
 Dually Completed Commingled