

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588  
Name Woodman-Iannitti Oil Company  
Address 704 Union Center Building  
City/State/Zip Wichita, KS 67202

Purchaser N.C.R.A.  
McPherson, Kansas

Operator Contact Person K.T. Woodman  
Phone (316) 265-7650

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist David P. Williams  
Phone (316) 792-5020

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-14-86 3-19-86 3-28-86  
Spud Date Date Reached TD Completion Date  
3343' 3318'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 369 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-009-24,151-00-00  
County Barton  
100' SW of SE NE SW Sec. 2 Twp. 16 Rge. 12 East West

1600 Ft North from Southeast Corner of Section  
3020 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

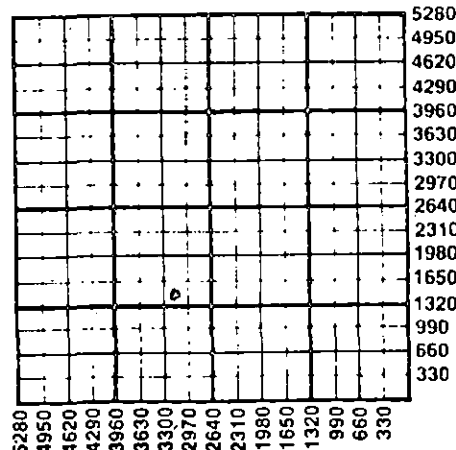
Lease Name Schauf Well # 1

Field Name ~~Wildcat~~ Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1874 KB 1879

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)  
Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Nick Weber, RR #1  
(purchased from city, R.W.D. #)  
Hoisington, KS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K.T. Woodman

Title K.T. Woodman Date 4-30-86

Subscribed and sworn to before me this 30th day of April 1986

Notary Public Kathryn A. Voigt

Date Commission Expires June 13, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

KATHRYN A. VOIGT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires

RECEIVED  
STATE CORPORATION COMMISSION

MAY 01 1986

CONSERVATION DIVISION  
Wichita, Kansas

5-1-86

Sec. 2 Twp. 16 Rge. 12 E

Operator Name Woodman-Iannitti Oil Company Lease Name Schauf Well # 1

Sec. 2 Twp. 16 Rge. 12  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Post Rock	0	45
Shale	45	279
Shale	279	369
Blue Shale	369	470
Red Bed	470	745
Anhydrite	745	773
Shale	773	850
Shale	850	1222
Shale	1222	1722
Shale & Lime	1722	2110
Lime & Shale	2110	2363
Lime & Shale	2363	2640
Lime & Shale	2640	2832
Lime & Shale	2832	2940
Lime & Shale	2940	2990
Lime & Shale	2990	3055
Lime	3055	3202
Lime	3202	3320
Lime	3320	3330
Arbuckle	3330	3343

Name	Formation Description	
	Top	Bottom
Anhydrite	745	(+1134)
Heebner	2952	(-1073)
Toronto	2968	(-1089)
Douglas	2983	(-1104)
Tatan	3045	(-1166)
Lansing	3057	(-1178)
Base K.C.	3302	(-1423)
Arbuckle	3330	(-1451)
R.T.D.	3343	(-1464)

DST #1, Toronto, 2950-2990', 45-45-45-45, Weak blow slowly building to strong. Recovered 70' slightly oil-cut-mud (10% gas, 10% oil, 80% mud), IH 1512#, FH 1500#, IF 39-39#, FF 39-39#, ISIP 104#, FSIP 91#, T. 113° F.

DST #2, Arbuckle, 3321-3343', 30-30-30-30, Strong blow throughout. Recovered 240' gas in pipe, 1000' clean gassy oil, 500' muddy gassy oil, no water. IH 1754#, FH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used 1746#, IF 72-314#, FF 376-506#, ISIP 984#, FSIP Type and 992#, T.							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12-1/4"	8-5/8"	24#	369'	60/40	185	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3333'	Common	100	10% Salt Saturated, 20 Bbl. Salt Flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
4-17-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30 Bbls	MCF	30 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3333-3343'  
 Used on Lease  Dually Completed .....  
 Commingled