

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6330
name Carl Boxberger
address P. O. Box 474
Great Bend, Kanass
City/State/Zip

Operator Contact Person Keith Lumpkins
Phone 316-793-6032

Contractor: license # 9421
name Boger Brothers Drilling Inc.

Wellsite Geologist James C. Musgrave
Phone 316-792-1383

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-12-84 11-18-84
Spud Date Date Reached TD Completion Date

3398
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 423 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 009-23,778-00-00

County Barton

E/2 NW SW Sec 2 Twp 16S Rge 12 W West

1980 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

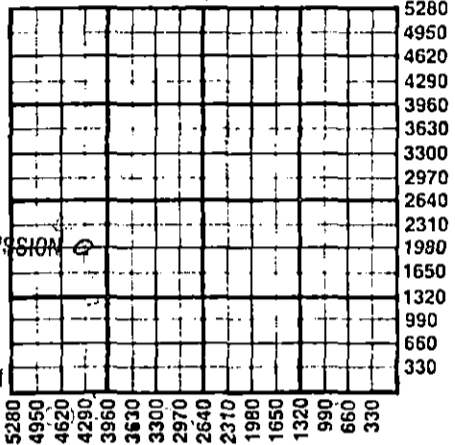
Lease Name Schauf Well# 1

Field Name Kraft-Prusa

Producing Formation D & A

Elevation: Ground 1882' KB 1887

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 24 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Boxberger
Title Owner Date 1/18/85

Subscribed and sworn to before me this 18 day of January 19 85

Notary Public Carol A. Miller
Date Commission Expires 12-27-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec 2 Twp 16S Rge 12W

Operator Name Carl W. Boxberger Lease Name Schauf Well# 1 SEC. 2 TWP. 16S RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill Stem Test #1 -
 Misrun - could not get to bottom

Drill Stem Test #2 -
 Open: IF 30
 FF 30
 Blow: Weak
 Recovery: 25' mud
 Pressures: ISIP 846 psi (30")
 FSIP 782 psi (30")
 IFP 32-32- psi
 FFP 43-43- psi

Name	Top	Bottom
Topeka	2691	- 804
Heebner	2981	-1094
Toronto	2999	-1112
Douglas	3010	-1123
Brown Lime	3071	-1184
Lansing	3085	-1198
Base/Kansas City	3312	-1425
Conglomerate	3335	-1448
Conglomerate Chert	3373	-1486
R.T.D.	3398	-1511

No Log Run.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8 5/8"	12"	24 lb.	423'	Pozmix	225	2% Gel 3% Cal. Chloride

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
D & A			

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease

Dually Completed
 Jamming