

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6902 EXPIRATION DATE 6/30/85

OPERATOR Albert W. Borell API NO. 15-009-23,452-00-00

ADDRESS Box 158 COUNTY Barton

Wilson, Kansas 67490 FIELD Ext. Kraft-Prussia

\*\* CONTACT PERSON Albert W. Borell PROD. FORMATION Kansas City  
PHONE 913-658-2594

PURCHASER NCRA LEASE Siefers "B"

ADDRESS McPherson, KS WELL NO. 4

WELL LOCATION SW/4 NW/4 NW/4

DRILLING Red Tiger Drilling Company 990 Ft. from SNL Line and

CONTRACTOR ADDRESS 1720 KSB Building 330 Ft. from EWL Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 16SRGE 12W(W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT			

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3,373' PBD \_\_\_\_\_

SPUD DATE 2/27/84 DATE COMPLETED 3/7/84

ELEV: GR 1881 DF \_\_\_\_\_ KB 1886

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 525.93' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Albert W. Borell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Albert W. Borell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1984



MY COMMISSION EXPIRES: 8-23-86

RECEIVED STATE CORPORATION COMMISSION

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding questions concerning this information.

JUN 27 1984 CONSERVATION DIVISION Wichita, Kansas

JUN 15 1984 CONSERVATION DIVISION Wichita, Kansas

6-27-84

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Albert W. Borell

LEASE Siefers "B"

SEC. 2 TWP. 16S RGE. 12W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				L/KC	3060
Check if samples sent to Geological Survey				B/KC	3310
Surface Soil, Clay & Rock		0	107		
Grey Shale & Black Shale		107	274		
Sandstone & Shale		274	420		
Shale, Rock & Shale		420	537		
Red Bed & Shale		537	1185		
Shale & Lime		1185	1670		
Lime w/Shales		1670	1955		
Lime		1955	2160		
Lime & Shale		2160	2475		
Lime w/Shale		2475	2775		
Lime		2775	2940		
Lime & Shale		2940	3065		
Lime		3065	3311		
Shale		3311	3315		
Lime		3315	3360		
Conglomerate		3360	3373		
RTD			3373		
DST #1 2900-2916' 10' mud IH 1506, FH 1471, IF 47, FF 47, SIP 47#					
DST #2 2882-2916' 75' mud w/specks oil, IH 1505, FH 1471, FF 59, SIP 453#					
DST #3 3060-3077' 60' GCM, 30' HO&gcm, 600' GIP, IH 1621, FH 1598, SIP 927#					
DST#4 3197-3225' 20' mud, w/show oil on tool, IH 1650, FH 1639, IF 12, FF 12, IF2 24, FF2 24, SIP 36, SIP2 36					
DST #5 3227-3241 25' mud, IH 1737, FH 1714, SIP 685, SIP2 384					
DST #6 3336-3360 25' MCW, IH 1760, FH 1737, IF 59, FF 59, IF2 59, FF2 59, SIP 546, SIP2 407					
DST #7 3361-3373 Packer Failure					
DST #8 3364-3373 860' Water w/specks oil, IH 1807, FH 1795, IF 70, FF 233, IF2 291, FF2 395, SIP 1078, SIP2 1078					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	534'	60/40 Pozmix	260	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,256'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Spcks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations