

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6902 EXPIRATION DATE 6/30/84  
 OPERATOR Albert W. Borell API NO. 15-009-23,229-00-00  
 ADDRESS P. O. Box 158 COUNTY Barton  
Wilson, Kansas 67490 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Albert W. Borell PROD. FORMATION \_\_\_\_\_  
PHONE 913-658-2594

PURCHASER \_\_\_\_\_ LEASE Siefers "B"  
 ADDRESS \_\_\_\_\_ WELL NO. 3  
 DRILLING Red Tiger Drilling Company WELL LOCATION 1320' FSL; 330 FEL  
 CONTRACTOR \_\_\_\_\_ 1320 Ft. from South Line and  
 ADDRESS 1720 KSB Building 330 Ft. from East Line of  
Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 16S RGE 12W (E) (W)

PLUGGING Allied Cementing Co., Inc.  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS Box 31, 332 West Wichita  
Russell, Kansas 67665

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3,393' PBTD \_\_\_\_\_  
 SPUD DATE 8/22/83 DATE COMPLETED 8/28/83  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1,879'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 569.78' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

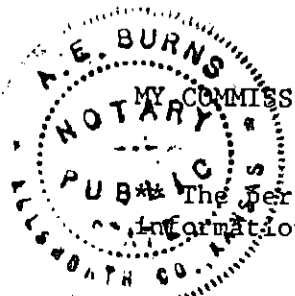
Albert W. Borell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Albert W. Borell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September, 19 83.

MY COMMISSION EXPIRES: April 5, 1986.



A.E. Burns  
A.E. Burns, (NOTARY PUBLIC)

RECEIVED 9-20-83  
STATE CORPORATION COMMISSION  
SEP 20 1983  
CONSERVATION DIVISION  
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Albert W. Borell

LEASE Siefers 'B'

SEC. 2 TWP. 16SRGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Rock & Soil	0	15		
Shale	15	582		
Red Bed & Shale	582	760		
Anhydrite	760	791		
Shale	791	870		
Shale & Lime	870	2170		
Lime & Shale	2170	2490		
Lime	2490	3393		
RTD		3393		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	578.18'	Pozmix	260	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	

