

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-009-23,006-00-00

ADDRESS 300 Sutton Place COUNTY Barton

Wichita, KS 67202 FIELD Kraft-Prusa

** CONTACT PERSON Jim Thatcher PROD. FORMATION LKC

PHONE 316 265 3351

PURCHASER Cities Service Company LEASE LaVerne

ADDRESS Box 300 WELL NO. 3-2

Tulsa, Oklahoma 74102 WELL LOCATION 1620 FNL; 2540 FEL NE

DRILLING Red Tiger Drilling Company 1620 Ft. from North Line and

CONTRACTOR 2540 Ft. from East Line of

ADDRESS 1720 KSB & T Building the NE (Qtr.) SEC 2 TWP 16SRGE 12W.

Wichita, KS 67202

PLUGGING n/a

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		2	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3354' PBTD 3311

SPUD DATE 12-20-82 DATE COMPLETED 1/28/83

ELEV: GR 1875 DF 1878 KB 1880

DRILLED WITH ~~COAXIAL~~ (ROTARY) ~~(X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-10774

Amount of surface pipe set and cemented 490.97' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

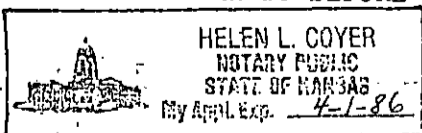
Jim Thatcher, Drlg & Prod Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February

19 83



Helen L. Coyer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

RECEIVED FEB 9 1983 2-9-83

SIDE TWO

OPERATOR Gear Petroleum Company LEASE #3-2 LeVerne

ACO-1 WELL HISTORY
SEC. 2 TWP. 16S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	10	Anhydrite	741
Lime	10	80	Heebner	2947
Shale & Lime Stks	80	426	LKC	3055
Hard Sand	426	429	Base LKC	3311
Shale	429	500		
Shale - (Red Bed)	500	741		
Anhydrite	741	760		
Shale	760	1385		
Shale & Lime	1385	2448		
Lime & Shale	2448	2825		
Lime	2825	3354		
RTD		3354		
DST #1: 3132-49, Times 30/60 45/90, Rec 10' MW, 124' SW, Flow press 34/57-68/91 BHP 831/808				
DST #2: 3200-3222, Times 30/30/30/30, Rec 216' MO. Flow press 42/53-75/85, SIP 889/888				
DST #3: 3219-45, Times 30/30/30/30, Rec. 67 MCO, 367' Oil, Flow Press 53/96-126/160 SIP 931/920				

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/8"	8-5/8"	24#	498.77'	Common	250 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	3351'	Common	150 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	3231-37
TUBING RECORD			3	Jet	3212-18
Size	Setting depth	Packers set at	3	Jet	3191-96

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 Gal 28% Az Limited entry	3191-3237

Date of first production 1/28/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38° API
RATE OF PRODUCTION PER 24 HOURS Oil 75 bbls.	Gas TSTM MCF	Water %
Disposition of gas (vented, used as lease or sold)		Gas-oil ratio ---
		Perforations 3191-3237