

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-009-22,963-00-00

ADDRESS 300 Sutton Place COUNTY Barton

Wichita, KS 67202 FIELD Kraft-Prusa

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION LKC

PHONE 316.265.3351

PURCHASER Cities Service Company LEASE LaVerne

ADDRESS Box 300 WELL NO. 2-2

Tulsa, Oklahoma 74102 WELL LOCATION 2035'FNL: 150'FEL NW/4

DRILLING Red Tiger Drilling Company 2035 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB & T Building 150 Ft. from East Line of

Wichita, KS 67202 the NW (Qtr.) SEC 2 TWP 16S RGE 12W.

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	2		

KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 3336' PBTD NA

SPUD DATE 12-8-82 DATE COMPLETED 1/28/83

ELEV: GR 1873 DF 1876 KB 1878

DRILLED WITH ~~COAXIAL~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-10774

Amount of surface pipe set and cemented 478.70' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

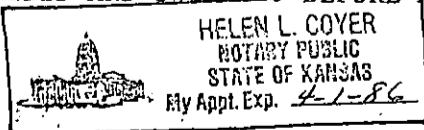
Jim Thatcher, Drlg & Prod Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jim Thatcher*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February

19 83



*Helen L. Coyer*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 9 1983

2-9-83

CONSERVATION DIVISION Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock - Shale & Hard Sand	0	100	Anhydrite	731
Shale	100	423	Heebner	2944
Shale w/Streak Iron Pyr	423	438	LKC	3052
Shale	438	733	Base LKC	3303
Anhydrite	733	761	Arbuckle	3332
Shale	761	1790		
Shale & Lime	1790	2660		
Lime	2660	3336		
RTD		336		
DST #1: 3140-46, Times 30/30/30/30, Rec. 10' Mud, Flow press 40/30-40/20, SIP 679/649				
DST #2: 3175-94, Times 30/30/30/30, Rec 185' OGCM Flow press 71/71-102/122, SIP 709/659				
DST #3: 3201-15, Times 30/30/30/30, Rec. 100' SOCM, 120' Oil, Flow Press 91/102-122/132, SIP 938/908				
DST #4: 3218-36, Times 30/30/30/30, Rec. 120' MOCW, Flow Press 81/81-91/91, SIP 1007/1005				
DST #5: 3322-36, Times 30/30/30/30, Rec 1250' Oil, Flow Press 122/265-336/459, SIP 1047/1047				
RELEASED				
FEB 09 1981				
FROM CONFIDENTIAL				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	485'	Common	250 sx	2% Gel, 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	3333'	Common	150 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				None	
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3330	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 1/28/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38° API
RATE OF PRODUCTION PER 24 HOURS	Oil 45 bbl. Gas TSTM MCP	Water Tr % Gas-oil ratio --- CFB
Disposition of gas (vented, used on lease or sold)		Perforations Open Hole 3333-36