

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6902 EXPIRATION DATE _____

OPERATOR Albert W. Borell API NO. 15-009-22,928-00-00

ADDRESS Box 158 COUNTY Barton
Wilson, KS 67490 FIELD n/a KRAFT-PRUSA

** CONTACT PERSON Albert W. Borell PROD. FORMATION Kansas City 180 Zone
 PHONE 913-658-2594

PURCHASER National Coop Refinery Assoc. LEASE Siefers "B"

ADDRESS P. O. Box 1167 WELL NO. 2
McPherson, Kansas WELL LOCATION NW/SW/NW

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and
 CONTRACTOR 330 Ft. from West Line of
 ADDRESS 1720 KSB & T Bldg. the NW (Qtr.) SEC 2 TWP 16S RGE 12W.
Wichita, KS 67202

PLUGGING n/a

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3349' PBTD _____

SPUD DATE 10-14-82 DATE COMPLETED 10/21/82

ELEV: GR 1876 DF 1879 KB 1881

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 293.16' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		2	

KCC
 KGS
 SWD/REP _____
 PLG. _____

A F F I D A V I T

Albert W. Borell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Albert W. Borell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 1982.



Janet K. Carshell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 24, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED NOV 12 1982

STATE OF KANSAS CONSERVATION DIVISION

NOV 12 1982

CONSERVATION DIVISION
Wichita, Kansas

11-12-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Albert W. Borell

LEASE #2 Siefers "B"

SEC. 2 TWP. 16S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil - Lime	0	41		
Lime & Shale	41	302		
Shale - Sand - Hard Sand	302	500		
Shale	500	792		
Anhydrite	792	797		
Shale	1694	1694		
Shale & Lime	1882	1882		
Lime & Shale	2665	2665		
Lime	3349	3349		
RTD		3349		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	301'	Common	180 sx	3% C.C., 2% Gel.
Production	7-7/8"	4 1/2"	10.5#	3348'	Common	100 sx	8% Salt, 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
n/a	n/a	n/a	4	3 1/8 SSB	3222 to 3223

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3315	n/a

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% mud inhibitor 300 gal.	3222 to 3223

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/5/82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	140 bbls.	n/a MCF	0 %	0 bbls. n/a

Disposition of gas (vented, used on lease or sold)

n/a

Perforations