

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE

OPERATOR American Energies Corp. API NO. 15-009-22,924-00-00

ADDRESS 575 Fourth Financial Center COUNTY Barton

Wichita, Kansas 67202 FIELD Kraft-Prussa

** CONTACT PERSON Brian Fisher PROD. FORMATION N/A

PHONE 316-263-5785

PURCHASER N/A LEASE Schauf "A"

ADDRESS WELL NO. 1

WELL LOCATION C N2 NE SW

DRILLING J. W. Drilling Co., Inc. 1981 Ft. from West Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 2310 Ft. from South Line of

Wichita, Kansas the SW 1/4 (Qtr.) SEC 2 TWP 16S RGE 12W.

PLUGGING J. W. Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 200 East First, Suite 500

Wichita, KS 67202

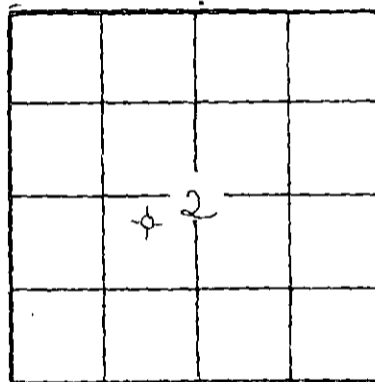
TOTAL DEPTH 3370 PBTD

SPUD DATE 10-23-82 DATE COMPLETED 10-29-82

ELEV: GR 1872 DF KB 1877

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KCS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 8-5/8" @ 560 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other DRY

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

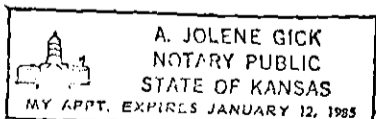
AFFIDAVIT

I, Ronald S. Schraeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of Nov 1982



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/19/85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 08 1982

CONSERVATION DIVISION Wichita, Kansas

11-8-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & rock.....	0	70		
Grey shale.....	70	185		
Red Shale & sand strks.....	185	420		
Hard Sand.....	420	425		
Hard Sand Strks & sand.....	425	510		
Red Bed.....	510	740		
Anhydrite.....	740	773		
Shale & shells.....	773	2050		
Shale & lime.....	2050	2955		
Lime.....	2955	3210		
Lime & shale.....	3210	3245		
Lime.....	3245	3322		
Lime & shale.....	3322	3362		
Lime.....	3362	3370		

DST #1, 3210-45, Corr. 30-30-60-60". Recovered 125' GCWM and a few specks oil. Hyd. 1768 & 1759#, FP 68-68 & 88-98#, SIP 960 & 921#. @ 3344 Circ. DST #2, 3315-70, 30-30-60-60". Recovered 690' GCMW w/ show of oil top of tool. Hyd. 1778 & 1739#, FPs. 98-167 & 216-363#, SIPs. 969 & 1066#. Prep. to P & A.		Electric Log		
Anhyd.	740	+1135	+12	
Howard	2636	- 761	- 1	
Topeka	2673	- 798	- 2	
Heebner	2957	-1082	- 3	
Toronto	2974	-1099		
Br.Ls.	3050	-1175	- 5	
Lansing	3060	-1185	- 1	
B/KC	3318	-1443	- 6	
Conql.	3344	-1469		
Arb.	3367	-1492	-28	
LTD	3368			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	560	common	300	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations