

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-009-22,290-00-00

ADDRESS 300 Sutton Place COUNTY Barton  
Wichita, Kansas 67202 FIELD Kraft-Prusa

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION Arbuckle  
 PHONE 316 265 3351

PURCHASER Cities Service Company LEASE LaVerne

ADDRESS Box 300 WELL NO. 1  
Tulsa, Oklahoma 74102 WELL LOCATION Apx. C N/2 NE

DRILLING Red Tiger Drilling Company 660 Ft. from North Line and  
 CONTRACTOR 1720 KSB & T Bldg. 660 Ft. from East Line of  
 ADDRESS Wichita, KS the NE(Qtr.)SEC2 TWP16S RGE 12W.

PLUGGING n/a

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

	2		

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 3345' PBTD NA

SPUD DATE 10-23-82 DATE COMPLETED 1/28/83

ELEV: GR 1879 DF 1881 KB 1884

DRILLED WITH ~~XXXX~~ (ROTARY) ~~(XX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-10774

Amount of surface pipe set and cemented 448' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

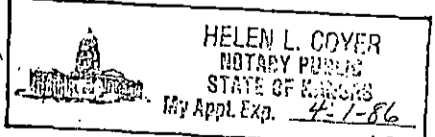
A F F I D A V I T

Jim Thatcher, Drlg & Prod Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 19 83.



Helen L. Coyer  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 9 1983  
 2-9-83  
 WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Company LEASE #1 LaVerne

SEC. 2 TWP. 16S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	10	Anhydrite	738
Lime	10	34	Heebner	2947
Shale & Post Rock	34	70	LKC	3055
Shale	70	360	BASE LKC	3308
Sand	360	430	Arbuckle	3337
Hard Sand	430	432		
Hard Sand - Shale	432	622		
Shale	622	738		
Anhydrite	738	761		
Shale	761	1410		
Shale & Lime	1410	1835		
Lime & Shale	1835	2814		
Lime	2814	3345		
RTD		3345		
DST #1: 2945-76, Times 30/35/30/35, Rec. 65' GCM, Flow Press 57/57-57/57, SIP 549/583				
DST #2: 3177-3220, Times 30/30/30/30, Rec. 120' HOCM, 360' MCO, Flow Press 80/160-206/240, SIP 864/853				
DST #3: 3221-38, Times 30/60/45/90, Rec. 225' OGCM, 135' MCO, Flow Press 103/114-137/149, SIP 966/966				
DST #4: 3326-45, Times 30/30/30/30, Rec 1740 Oil, Flow press 240/470-538/639, BH) 909/887				

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	456'	Common	300 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	3339'	Common	150 sx	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3330	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 1/28/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38° API
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls. Gas TSTM MCF	Water % Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations Open Hole 3339-45