

plugged 10-19-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-185-22,468-0000
County Stafford
SW SW NE Sec 28 Twp 23 Rge 13 East XX West

Operator: License # 4656
Name Davis Petroleum, Inc.
Address Route 1, Box 183-B
City/State/Zip Great Bend, KS 67530

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Zimmerman Well # 1

Operator Contact Person L. D. Davis
Phone 316-793-3051

Field Name

Producing Formation

Elevation: Ground 1892 KB 1897

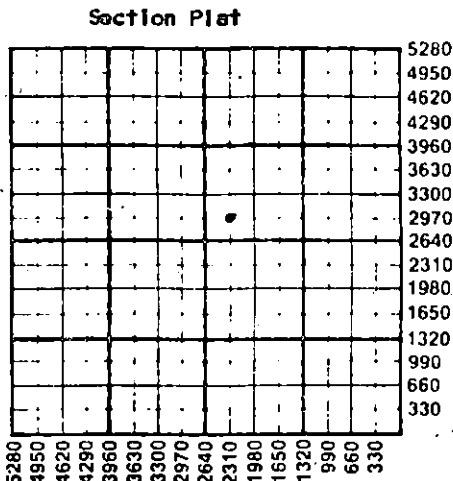
Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Jim Musgrove
Phone 316-792-7716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
10-12-87 10-19-87 10-19-87
Spud Date Date Reached TD Completion Date
3955'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # applied for...
 Groundwater 2970 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 28 Twp 23 Rge 13 East XXX West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 11/4/87
Subscribed and sworn to before me this 4 day of November 1987
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
NOV 10 1987

NOTARY PUBLIC - State of Kansas
BESSIE M. DEWERFF
My Appt. Exp. 5-20-89

Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas 11-10-87

Sec 28 Twp 23 Rge 13

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Zimmerman Well # 1

Sec. 28 Twp. 23 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3624-3644 Lans. H Zone
 Times: 20-20
 Blow: Weak blow died in 7 min.
 Recovery: 5' mud
 IFP: 11-11 ISIP: 181

Name	Top	Bottom
Heebner	3340	0-1443)
Brn. Lime	3487	(-1584)
L. K/O	3506	(-1609)
Log T.D.	3950	
Log did not go to bottom		

DST #2 3644-3711 Lans. I & J Zone
 Times 20-20
 Blow; weak blow died in 10 min.
 Recovery; 5' mud
 IFP: 56-56 ISIP: 995

DST #3 3886-3955 Arbuckle
 Times: 45-45-45-45
 Blow; strong blow
 Recovery: 1365' sulphur water
 IFP: 79-488 FFP: 522-680
 ISIP: 1330 FSIP: 1330

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8-5/8"	20	302'	60/40pozm	ix 175	2%gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

