

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, Ks 67202

Purchaser NA

Operator Contact Person Alan D. Banta
Phone 316-262-3596

Contractor: License # 05841
Name Trans Pac Drilling, Inc.

Wellsite Geologist Alan D. Banta
Phone 316-262-3596

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/16/87 12/23/87 12/23/87
Spud Date Date Reached TD Completion Date
3960
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 297.5 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22-494-0000
County Stafford
NE SW NE Sec. 28 Twp. 23 Rge. 13 East
X West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

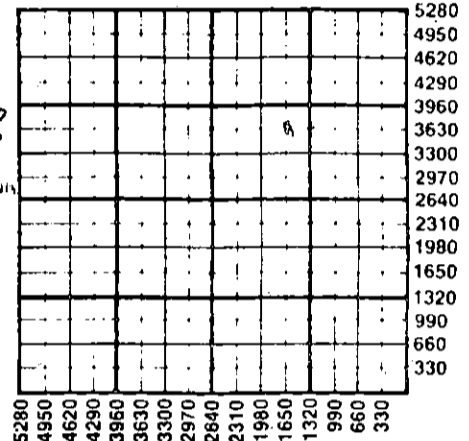
Lease Name Zimmerman Well # 1

Field Name

Producing Formation

Elevation: Ground 1890 1898 KB

Section Plat



2-12-88
FEB 12 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # J.87-264

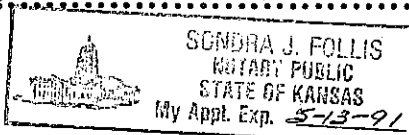
3650
 Groundwater.....Ft North from Southeast Corner
(Well) 1650 Ft West from Southeast Corner of
Sec 28 Twp 23 Rge 13 East X West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Isao Sugiura
Title President Date 1/19/88

Subscribed and sworn to before me this 19 day of January 1988
Notary Public [Signature]
Sondra J. Follis
Date Commission Expires May 13, 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 28 Twp. 23 Rge. 13 East

SIDE TWO

Operator Name Trans. Pacific Oil Corporation Lease Name Zimmerman Well # 1

Sec. 28 Twp. 23 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3530-3587 / 30-30-30-30
 Strong Blow Rec: 120' GIP 120' SOCGM (17% O)
 240' GW ISIP 1184 FSIP 1164 IFPP 71+109#
 FFP 146-181#
 DST#2 3625-3640 / 45-45-20-30 Weak blow died on
 2nd open. Rec: 20'M with speck of oil in tool
 ISIP 12 12# FSIP 415# IFP 30-30# FFP 40-30-#
 DST#3 3826-3931 / 30-30-45-45 Weak steady blow.
 Rec. 50' GIP 20' GM ISIP 89# FSIP 69# IFP 40-40#
 FFP 40-40#
 DST#4 3951-3961 / 30-30-30-30 Strong blow
 Rec. 2108' Sulter Water ISIP 1302 FSIP 1302
 IFP 240-625# FFP 741-974# On basis of test
 results and log examination it was decided to Plug
 and abandon.

Name	Top	Bottom
Anhyd.		
HB	3336	(-1438)
Tor.	3358	(-1460)
Doug	3373	(-1475)
Brn Lm.	3474	(-1576)
Lans.	3499	(-1601)
Lans "H"	3630	(-1732)
BKC	3755	(-1857)
Miss.	3811	(-1913)
Viola	3846	(-1948)
Simp. Sh.	3908	(-2010)
ARB.	NL	
RTD.	3960	(-2062)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	20	297.5	60/40	17.5	3% CC 2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Zimmerman
28-23-13W
Stafford County
Kansas

Spud Date: 12/17/87
Comp. Date: 12/24/87

0-287	Surface Sand
287-1540	Shale & Red Beds
1540-2090	Shale & Lime
2090-2390	Shale & Lime
2390-3050	Shale & Lime
3050-3500	Lime & Shale
3500-3720	Lime & Shale
3720-3961	Lime & Shale
3961-	TD.

Surface Pipe : Ran 7 jts 8 5/8 20# Set @302' Cemented
w/175 SX 60/40 3% CC 2% GEL

This well was plugged as follows:

Bottom Plug @820' w/50 SXS
Second Plug @330' w/50 SXS
Top Plug @40' w/10 SX to Surface
15 SX in Rat Hole
10 SX in Mouse Hole
10 SX in Water Well

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK cc

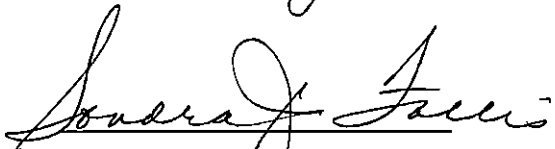
Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

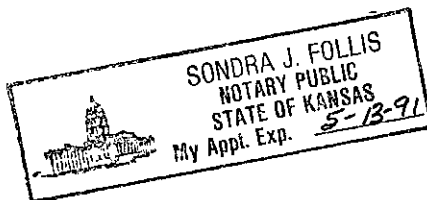

Alan D. Banta

Subscribed and sworn to before me this 6th day of Jan 19 88

My Commission Expires:

May 13, 1991


Notary Public
Sondra J. Follis



FEB 17 1988

CONVENTION OFFICE
Wichita, Kansas