

185-22, 939-6000

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-

County StaffordSE NW SE Sec. 30 Twp. 23S Rge. 13WOperator: License # 30129Name: EAGLE CREEK CORPORATIONAddress 107 N. Market Suite 509City/State/Zip Wichita, Kansas 67202Purchaser: None pSAOperator Contact Person: William D. HarrisonPhone (316) 264-8044**KCC**Contractor: Name: Val. Energy **DEC 1**License: 5822**CONFIDENTIAL**Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIDW ☐ Temp. Abs. ☐ STAB
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: **RELEASED**

Well Name:

FEB 14 1995Comp. Date Old Total Depth

☐ Deepening ☐ Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

10/13/93

10/19/93

10/19/93 pSA

Spud Date

Date Reached TD

Completion Date

API NO. 15-

County StaffordSE NW SE Sec. 30 Twp. 23S Rge. 13W

3630 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name DeGarmo Well # 1-30

Field Name

Dry (Arbuckle)

Producing Formation

Elevation: Ground 1890' KB 1895'Total Depth 4035' LTD 4036' PBDT PSAAmount of Surface Pipe Set and Cemented at 319' set 327' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set Feet

If Alternate II completion, cement circulated from

Drill 1003 Fluid Management Plan 12-2-93 ex cnt.

Data must be collected from the Reserve Pit)

Chloride content 54,000 ppm Fluid volume 600 bblsDewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name Gee Oil ServiceLease Name Rogers SWD License No. 03546NW Quarter Sec. 34 Twp. 23 S Rng. 13W E/WCounty Stafford Docket No. 023350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

William D. Harrison
President

Title

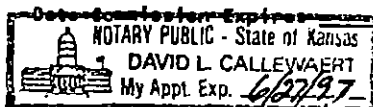
Date

12/1/93Subscribed and sworn to before me this 1 day of Dec19 93

Notary Public

David L. Callewaert

Date Commission Expires

6/27/97**K.C.C. OFFICE USE ONLY**

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)

Operator Name Eagle Creek CorporationLease Name DeGarmoWell # #1-30Sec. 30 Twp. 23S Rge. 23W☐ East
☒ WestCounty Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Radistion Guard Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	786	+1112
Base of Anhydrite	806	+1091
Iatan	3495	-1596
Lansing	3518	-1623
Viola	3903	-2008
Simpson Sand	3972	-2077
Arbuckle	4010	-2115

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	#28	327'	2280Z mix	215	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	N/A			
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
N/a					
Date of First, Resumed Production, SVD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
N/a	N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
PSA					

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) PSA

Production Interval

CONFIDENTIAL

ORIGINAL

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

DeGarmo #1-30

API # 15-185-22,939

SE NW SE SECTION ~~20~~ TOWNSHIP ~~20S~~ RANGE ~~15W~~

STAFFORD COUNTY, KANSAS

KCC

OPERATOR: Eagle Creek Corporation

DEC 1

ELEVATION: GL 1890' KB 1895'

CONFIDENTIAL

DST #1 "H" ZONE 3631'-3651', 30-60 30-60, WEAK BLOW
THROUGH 1ST FLOW, NO BLOW 2ND FLOW, RECOVERED 30' MUD,
IFP 33-33, FFP 36-36 SIP 1223-1213, TEMP 108°.

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 02 1993

CONSERVATION DIVISION
Wichita, Kansas