STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 185-22, 505-6000				
WELE COMPLETION OR RECOMPLETION FORM  ACO-1 WELL HISTORY	County STAFFORD				
DESCRIPTION OF WELL AND LEASE	NE SW NE Sec. 11. Twp. 23. Rge. 13. XWest				
Operator: license # 9247  name CINCRIS ENERGY CQ; INC.  address 4600. CAMELOT EAST.	** 3630. 3450. Ft North from Southeast Corner of Section(650 Ft West from Southeast Corner of Section (Note: focate well in section plat below)				
City/State/Zip G.R.E.A7. B.E.N.D.; K.S.	Lease Name WESLEY Well# 2				
Operator Contact Person BILL RILEY Phone 316-792-6226	Field Name HAPPY VALLEY				
Contractor: license # 5/22 name .WOODMAN - I ANN/TTI	Producing Formation ARB  Elevation: Ground 1865 KB 1870				
Wellsite GeologistJ.C. MUSGROVE	Section Plat				
PURCHASER  Designate Type of Completion  New Well	4950 4620 4290 3960				
Oil SWD Temp Abd Gas Inj Delayed Comp. Check (Core, Water Supply etc.)	3630 3300 2970 2640 2310 1980				
If OWWO: old well info as follows:  Operator  Well Name  Comp. Date  Old Total Depth	1650 1320 990 660 330 000 000 000 000 000 000 000 000 00				
WELL HISTORY	WATER SUPPLY INFORMATION				
Drilling Method:	Source of Water:  Division of Water Resources Permit #				
392/ — Total Depth PBTD					
Amount of Surface Pipe Set and Cemented at 260 feet	Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner				
Multiple Stage Cementing Collar Used?	Sec Twp Rge ☐ East ☐ West				
If Yes, Show Depth Setfeet  If alternate 2 completion, cement circulated	☐ Other (explain)(purchased from city, R.W.D.#)				
from feet depth to	Disposition of Produced Water: Disposal Repressuring				
ATI DEA	Docket #				
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission 200 கோத்தில் இது Building, well, Rules 82-3-130 and 82-3-107 apply:				
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted இரு முற்ற rule 82-3-107 is form. Submit CP-4 form with all plugged wells / Submitt மெற்ற form with Wichita, Kansas				
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements				
an I land	K.C.C. OFFICE USE ONLY  F				
Notary Public Dolla J. Deuhl	(Specify) (Specify) (Specify)				
Date Commission Expires	Form ACO-1 (7-84)				

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SIDF TWO	•

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Operator Name .	. CINICRIS	ENERGY	. Lease Name	WESLET	Well# 🐔.	SEC. A	TWP. 23 RGE	13	☑ Wes

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken   Samples Sent to Geological Survey   Cores Taken   Yes No  No  Ves No		Formation Description  Control  Control
Cores Taken	Name	Top Bottom
DST#1 3535-3600 (LKC)	HEEB	3261
Rec 10' SOCM	LKC	3415
FP 50-50, 67-67	BKC	3665
BHP 151-134	VIOLA	3746
HP 1751-1734	SIMP	3786
	ARB	<i>386</i> 0
DST#2 3780-3855 (Simp Sd) 30-30-15-15	TD	3921
Rec 430'M, 2580 W.		
FP 807-1195; 1237-1286 BHP 1346-1324 HP 1851-1862		

CASING RECORD								
Purpose of string	·		weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
SURFACE	cē 1274 876 23		260	50/50 POZ	165	690 gel		
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PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record						ze Record		
shots per foot	specify footage of e	each interval perfor	ated		(amount and kin	d of material used	i) Depth	
TUBING RECORD Size M/A set at packer at Liner Run  Yes No								
TUBING RECORD size N/A set at packer at Liner Run								
	Oil		Gas	Water	Gas-	Oil Ratio	Gravity	
Estimated Production Per 24 Hours	DRY	Bbis	MCF		Bbls	CFPB		
METHOD OF CON					COMPLETION PRODUCTION IN			
Disposition of gas:	□ vented		open hole	perforation				
• •	□ sold		other (specify)			DRY		
	used on lease		□Dually Co	i ,				