

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name CINCIS ENERGY CO., INC
Address 4600 CAMPELOT E.
City/State/Zip GREAT BEND, KS

Purchaser INLAND TRADING & TRANSPORT

Operator Contact Person BILL RILEY
Phone 316-792-6228

Contractor: License # 5122
Name WOODMAN-IANIETTI

Wellsite Geologist ROBBY BEARD
Phone 72-8141

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.. 12-26-87 .. 1-2-88 .. 1-25-88
Spud Date Date Reached TD Completion Date
Total Depth 4025 PBDT OPEN HOLE BELOW PIPE SET DEPTH
Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22-472-6000
County STAFFORD
SW. NW. NE Sec. 11 Twp. 23 Rge. 13 West

4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

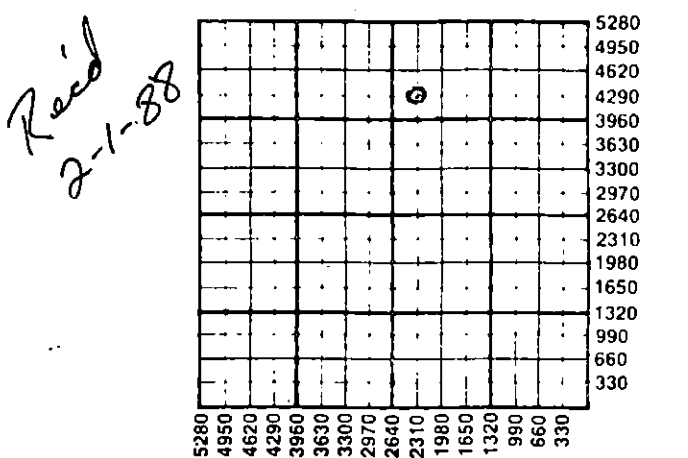
Lease Name POSTLETHWAITE Well # 1

Field Name HAPPY VALLEY

Producing Formation ARBUCKLE

Elevation: Ground 1866 1871 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

WELL Groundwater 4290 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 11 Twp 23 Rge 13 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title President Date 1-22-88

Subscribed and sworn to before me this 22nd day of January, 1988.
Notary Public Diana F. Deutsch

Date Commission Expires 14-90
DIANA F. DEUTSCH
Notary Public
State of Kansas
My Appt. Expires 14-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11, Twp. 23, Rge. 13

SIDE TWO

Operator Name CINCERIS ENERGY CO., INC. Lease Name POSTLETHWAITE Well # J

Sec. 11 Twp. 23 Rge. 13 East West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 ARB 3862-3868
 15-15-0-0 IFP 104, FFP 0 IHP 2073
 ISIP 173, FSIP 0 FHP 2040
 REC 15' M, SSO

Name	Top	Bottom
LKC	3423	
ARB	3864	
TD (ARB)	4025	

DST#2 ARB 3863-3871
 30-30-30-30 IFP 103, FFP 60 IHP 2084
 ISIP 253, FSIP 77 FHP 2056
 REC 80' GOCM

DST#3 3868-3876
 45-27-45-27 IFP 69, FFP 89, IHP 2077
 ISIP 949, FSIP 912 FHP 2019
 REC 80' HGMCO
 6.5' GOCW 360' GIP

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 3/8	20	257	60/40	165	39859, 24 gal
PRODUCTION	7 7/8	4 1/2	10.5	3925	50/50	100	24 gal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
N/A		2 3/8		3920			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>SWD/W</u>					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

ARB DISPOSAL ZONE