

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name CINCIS ENERGY CO. INC.
Address 4600 CAMELOT E.
City/State/Zip GREAT BEND, KS

Purchaser INLAND TRADING

Operator Contact Person BILL RILEY
Phone 316-792-6228

Contractor: License # 5122
Name WOODMAN - IANNITTI

Wellsite Geologist BOBBY BEARD
Phone 792-8141

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OHWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-7-87 10-11-87 1-10-88
Spud Date Date Reached TD Completion Date
3857 OPEN HOLE COMPLETE
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,463-0000
County STAFFORD
APP
NW SW NE Sec. 11 Twp. 23 Rge. 13 West

3630 Ft North from Southeast Corner of Section
2210 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

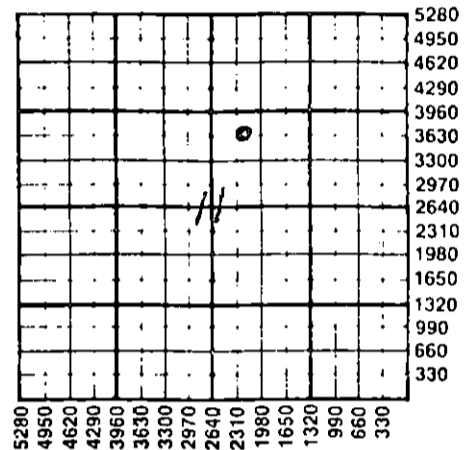
Lease Name WESLEY Well # 1

Field Name HAPPY VALLEY, NE

Producing Formation ARBOCKLE

Elevation: Ground 1862 KB 1867

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

WELL 2310 Ft North from Southeast Corner
(Well) 1650 Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title President Date 1-22-88

Subscribed and sworn to before me this 22nd day of January
1988
Notary Public Diana F. Deutsch

Date Commission Expires 6-14-90
DIANA F. DEUTSCH
NOTARY PUBLIC
State of Kansas
My Appt. Expires 6-14-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
JAN 24 1988
(Specify)

CONSERVATION DIVISION Form ACO-1 (5-86)
Wichita, Kansas

2-24-88

Sec 11, Twp 23, Rge 13W

SIDE TWO

Operator Name CINCIS ENERGY Lease Name WESLEY Well # 1

Sec. 11 Twp. 23 Rge. 13 East West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
LKC	3410	
ARB	3854	
TD	3860	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	29	260	42.5	145	50/50 #2, 50 cc
PRODUCTION	7 7/8	5 1/2	14	3853			20 gal #2 cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
OPEN HOLE		120 G.A.F. 15% NE	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3855			

Date of First Production	Producing Method				
12-1-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	14 Bbls	— MCF	50% Bbls	— CFPB	30

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

OPEN HOLE @ 3860