

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name Cincris Energy Company, Inc
Address 625 S. Washington
City/State/Zip Great Bend, Ks 67530

Purchaser KOGH OIL CO.
WICHITA

Operator Contact Person William V. Riley
Phone 316-792-8278

Contractor: License # 4087
Name Williamson Drilling Inc

Wellsite Geologist Bobby J. Beard
Phone 316-792-8141

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-30-85 .. 6-6-85 .. 7-01-85 ..
Spud Date Date Reached TD Completion Date
3920
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 327 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

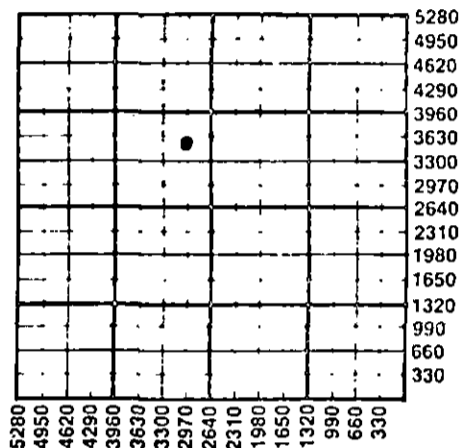
API NO. 15-185-22,189-0000
County Stafford
Approx. East West
100' SC NE SE NW Sec. 11 Twp. 23 Rge. 13

3530 .. Ft North from Southeast Corner of Section
3970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Firebaugh Well # 1
RE-OPEN ABANDONED
Field Name HAPPY VALLEY FIELD

Producing Formation Arbuckle
Elevation: Ground 1867 KB. 1872

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

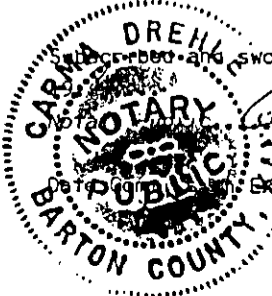
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater 3530 Ft North from Southeast Corner
(Well) 3970 Ft West from Southeast Corner of
100' s. C. Sec. 11 Twp. 23 Rge. 13 East West
NE SE NW
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc.).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title President Date 6-12-85



Subscribed and sworn to before me this 9 day of September
Carma Drehl
Notary Public Expires 5-9-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
SEP 10 1985 9-10-85

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1985

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Cincris Energy Company, Inc. Lease Name Firebaugh Well # 1

100' S. Center
 Sec. 11 Twp. 23 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3548-3610 30/30/30/30
 HSH 1830-1760 FP 122-122, 122-122
 SIP 1220-1146 Rec 180' M

 DST #2 3856-3868 45/45/45/45
 HSH 1972-1870 FP 52-105, 147-178
 SIP 1287-1266 Rec 700 GIP, 418 CGO,
 93 HMCO.

Name	Top	Bottom
HEEB	3269	
LKC	3425	
VIOLA	3764	
BAMP SH	3800	
ARB	3860	
RTD	3920	
LTD	3920	

RUN RAD-GRD LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	327	50/50 Port	300	2% Gel, 3% CC
Production	7 7/8	5 1/2	14	3919	60/40 Port	100	2% Gel, 1% salt, 75% CPR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3860-62			500 gal. 15%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7-02-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	12 Bbls	— MCF	+W Bbls	— CFPB	32°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

