

15-151-10205-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

1-5-83

RECEIVED
STATE CORPORATION COMMISSION
JAN 05 1983
CONSERVATION DIVISION
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - None - (of this well) ✓
Lease Owner Getty Oil Company Operator #6237
Address 2705 Vine Street, Unit #4, Hays, Kansas 67601
Lease (Farm Name) Iuka-Carmi Helmke Unit Well No. 20
Well Location SW - SW - NE Sec. 7 Twp. 27S Rge. 12 (E) (W) X
County Pratt Total Depth 4852 Field Name Iuka-Carmi
Oil Well X Gas Well Input Well SWD Well Rotary D & A
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin When contractor is available.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

James L. Parkhurst (Phone: 316-298-2031) Address P. O. Box 7, Cunningham, KS 67035

Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 176, Chase, Kansas 67524 Phone: (316) 938-2457

Invoice covering assessment for plugging this well should be sent to:

Name Getty Oil Company

Address 2705 Vine Street, Unit #4, Hays, Kansas 67601

and payment will be guaranteed by applicant or acting agent.

Signed: Frank Renard
Applicant or Acting Agent

Date: 1-4-83

State of Kansas



JOHN CARLIN
R. C. LOUX
JANE T. ROY
PHILLIP R. DICK
CAROL J. LARSON

Governor
Chairman
Commissioner
Commissioner
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Dorby Building
202 West 1st Street
WICHITA, KANSAS 67202

January 5, 1983

THIS PERMIT

APR 05 1983

EXPIRES

WELL PLUGGING AUTHORITY

Luka-Carmi Helmke Unit #20
SW SW NE
Sec. 7-27S-12W
Pratt
T.D. 4852'
Kelso Casing Pulling

Getty Oil Company
2705 Vine St.
Unit #4
Hays, KS 67601

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,

Carol J. Larson, Administrator

Dist. #1, 302 W. McArtor Dodge City, KS 67801 (316) 225-2760

is hereby assigned to supervise the plugging of the above named well

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OPERATOR Getty Oil Company

LEASE NAME Iuka-Carmi Helmke Unit

ACO-1 WELL HISTORY

SEC. 7 TWP. 27 RGE. 12W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and sand	0	20		
Sand	20	100		
Red Sand	100	250		
Shale and shells	250	385	Set & cemented 28# csg. @ 385'	8-5/8"OD, w/150 sx.
Shale	385	575		
Red Bed	575	800		
Shale and shells	800	1030		
Salt and shale	1030	1130		
Shale	1130	1680		
Lime	1680	2085		
Broken Lime	2085	2205		
Lime	2205	2540		
Broken Lime	2540	2655		
Shale	2655	2900		
Shale and Lime	2900	2970		
Lime	2970	3585	Top Lansing Lime -	
Lime and Shale	3585	3705	3695'	
Broken Lime	3705	3780		
Lime	3780	3802		
Chert and Shale	3802	3830		
Lime	3830	3900	Porous oolitic lime	3843 to 3848' spotted oil stain
Shale	3900	3935		
Lime	3935	3980		
Shale	3980	4059	Stuck drill pipe @ 4059'. Shot DP off @ 3687'. Cmt'd back from 3687' to 3607'. Drl'd cmt. from 3627' and set whipstock @ 3627'.	
Shale	3636	3695		
Lime	3695	3900		
Shale	3900	4080		
Lime	4080	4115		
Shale & Chert	4115	4185	Top Mississippi Lime	4123'
Grey chert and lime	4185	4195	Top Viola Lime	4156'
Green shale	4195	4207	Top Simpson Shale	4196'
Green sandy shale and grey sand	4207	4211	Top Simpson Dolomite	4212'
Grey sand and dolomite	4211	4217	Porous & slightly saturated.	
Medium hard brown dolomite	4217	4223	Slightly saturated, spotted porosity and oil stained	
SLM	4223	4224	Set and cemented 5-1/2"OD, 17# csg. @ 4212' w/325 sx. Drilled cmt. plg. & c/o to bottom.	
Dark Shale	4224	4225	Correction	
20% Sandy Shale & 80% Brown & Grey Sand	4225	4230	Slight por. & oil sat.	
Brown & Grey Sand	4230	4235	Slight por. & sat., show of gas	
Grey porous sand	4235	4240		
TOTAL DEPTH	4240			
Shot from 4225' to 4240' w/30 quarts Nitro-Glycerin. Swabbed 8 hr. through 5-1/2" csg. Rec'd 195 BO & 16 BW.				
POB 8 hr. on potential test, 59 BO & 32 BW.				
SCC IPP 178 BOPD & 96 BWPD.				

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STATE OIL AND GAS COMMISSION

JAN 05 1983

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Wichita, Kansas