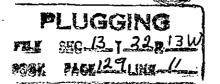
STATE OF KANSAS STATE OF COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Delive Report to:
Conservati Division
State Commission
800 Rith

WELL PLUGGING RECORD

State Correlation Commission 800 Bitte Fullding Wichita, Losas	Stafford	County. Sec	L3 Twp. 22S Rge	. 13 XXX V(W
NORTH	Location as "NE/CNW%SW?		NW/4_NW/4_NE	
		Schartz		Well No. 1
	Office Address P. O			
	Character of Well (complete	d as Oil, Gas or Dry Hol	e)011	
! !	Date well completed		•	19 38
	Application for plugging filed			
	Application for plugging app			
	Plugging commenced			19 <u>55</u> 1955
	Plugging completed		·	lly Depleted
			<u> </u>	
	If a producing well is aband			
Locate well correctly on above Section Plat	Was permission obtained from menced?			ore plugging was con
	pervised plugging of this well			
ducing formation Arbu	ck le Depth to top_	3672 Bottom 3682	Total Depth of	Well 3682 Fe
w depth and thickness of all water			<u>-</u>	
OIL, GAS OR WATER RECOF	RDS			CASING RECORD
		70		
Arbuckle	Oil - Depleted 3672	3682 10-3/		None
(Siliceous Lime)	1017 - Debiteren 2015	6	3691	1925
/ ATTITION TITIED)			7021	1767
		<u> </u>		
_ .				
	<u> </u>	<u> </u>		
Hvy Mud 1	30 - 190 90 - 20 20 - To Bottom of Cel	lar		
				
			 	
	(TE additional description to a	DACT (III)		
me of Plugging Contractor	West Supply Company	ecessary, use BACK of this sheet	·, 	
dress	Chase, Kansas			

ATE OFKANSAS	, COUNTY OF	BARTON	, ss.	
. I, G. A. Reyn	olds	_(employee of owner) or	(Action of Notes (SA)	of the above-describe
	, says: That I have knowledge of the		matters herein contai	ned and the log of th
ve-described well as filed and th	at the same are true and correct. S	o help me Cod.	/ /	•
	(Signature)_	Sta IL	French	
	. 3	Box 7. Ellinw	, ood Kansas	
	_	TOW IS TRAITTIME	(Address)	
Subscribed and Sworn to be	fore me this 29th day	of July	У . , 19.	<u>55</u>
e ^c		owdu	ughu	
commission expires Novembe	r 12, 1958	(200	0	Notary Public.
commission expires 10 vomoo		_	* * * * * * * * * * * * * * * * * * * *	7/0
				7-30-
		1	151 + 2	



Wishita, Kansas

STANOLIND OIL OND GAS COMPANY WELL RECORD

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160	- کمرا	100	-	160	
•			-		
		1	3		-
,					
160				160	
		_		t	

COUNTY Stafford	SEC. 13	_,TWP	&25 , RGE	13w
COMPANY OPERATING	Stanolind Oil	and Gos	Company	<u> </u>
OFFICE ADDRESS	P. O. Box 591	- Tulea	Oklahoma	
FARM NAME / /.				1
DRILLING STARTED 2-6	19 <mark>38</mark> , DRIL	LING FINIS	HED 2-26	,19
WELL LOCATED 1/2	4 Kii 14 K	E 1/4 Z	310 ft. Nort	h of South
Line and	ft.	East of Wes	t Line of Quart	ter Section.
ELEVATION (Relative to sea l	evel) DERRICK F	LR. 1289	GROUND_	1886
CHARACTER OF WELL (OIL	one on dry hole)	α		

Notary Public.

			 -			+		Line and		330						Line of Q	uarter Sectio
				<u> </u>		للل		ELEVA	TION (Rela	tive to sea l	evel) DER	RICI	K FLR	124	39	GROUN	ND 1886
•		Loc	ate We	ll Correc	tly					VELL (Oil,				(ī.	<u> </u>		
								TO	L OR GAS S	ANDS OR ZO	NES						
			N	ame			$\overline{}$	From	To	KNDS OK ZO		Name	•			From	То
	51	Liceou	e Li	lme				3672	3602	4	;						
							1	•									
										- 5	· · · · · · · · · · · · · · · · · · ·						-
3										6						<u> </u>	
	_		Nam			Fv	om	То	WATER Water Level	R SANDS	Name				From	То	Water Leve
	Name From					***	**										
1						+	4							-			
2							\dashv			5							
8							_			6							<u> </u>
								Amou	CASING int Set	RECORD Amount	Pulled	1		•	Pack	er Record	- -
Siz	ze	Wt.		Thds.		Make		Ft.	In.	Ft.	In.	_	ze	Len	gth.	Depth Set	Make
aO.	۔ ڈ	45	g;	පි		Used	i	240	7	(Thi	පත්ර වෙ	- ع	land	lad .	et Z	∳8•8 ≈}	
10		20/	5	10		1t'l	CS	3665	10	(Th:	3868 O	r -	lem	lo i	at 3	672*8")	,
	_		*														
		<u> </u>			+		_		-								
			_														
												<u> </u>					
					-						<u> </u>	1					
Siz	7	Feet 242	In.	C	acks ement 250	Gal	01	Make	Hallib		Amoun	t -			dding ethod		Results (See Noté)
" Q]	فدًا	3590	10		100		Ř 8	n trove	Ballit	urton							
												_	'				
	\dashv																
													<u> </u>				
OTE	e. W	hat metho	d was	used to	protect	sands w	hen ou	ter strings v	vere pulled?—								
MOTE	, ¥F	Jorg hatta-	n hele –	luce	.đ?			Tf no at-	itakind donah	set and results	ohtoinad						
NOTE	ı: W	ere outton	n noie p	រកកន ពម6	u:			AI 60, SE	ne amu, depth	octanu results	oncamed		į vi	7 -	المحصار	777	
									TOOLS	USED			1111	, ,		11 // 10004	
					-0 .		_	367	5							•	
	_	ols were us			367		feet to	368		and from					—feet to	0	
able	tool	s were us	ed, fron	1286	31		feet to			and from-		٠.	<u> </u>	<u> </u>	feet to	D	
Гуре I	Rig_									<u> </u>		<u> </u>	,				
ert	t	est 7	<u> </u>	ls. [or l	iour ,	2500	orr	to Eroduci	ION DATA							
***		first 24 ho					Gravi	tv.	No Carlo In	Emulsion	P		per ce	nt., W	ater		per ce
		second 2				bbls.	Gravi	AS A	~	5 Emulsion	8/10		per ce	nt., W	ater	0	per co
				M harren					ha nemerican					1,	.,	~	j.
r gas		l, cubic fee							bs. per square						4::::		
to th		the under st of my k				y sworn	upon	ontn, state	that this well	record is tru	e, correct a	ia con	apiete ac	cording	; to the	records of	this office and
									PII	GGIN		_	ħ7	ome er	d Title		
						_		الله ا	- ಅವಾಗಾಯ ಸಮ್ಮ ನವನ	13 726	UE)		74	All			
Su	ibser	ibed and s	worn to	before n	ne this i	ne			18 <u>9'01 463144</u>	129 _U	- Ch marine	1	_		, 193		
M	у соп	nmision ex	pires						BOK PAC	الماستسلام لياة	Mara marin	1					fotover Dublic

FORMATION RECORD

Formation	Тор	Bottom	Formation	Тор	Bottom
Tand and Cravel	٥	180	Attended to the state of the state of	3586	5017
	· -	-	Chert and viola lime	I .	
andy shale a yellow clay	186	220	Chert, sholo and lime	3617	ීර ිව ර
od bed	220	257	Green and brown shale with		
led beds - alreaks of blue s		728	stracks of pyrite	3628	3645
ishydrite, shells, and siste		688	ļ."		_
hale und sholls	_ 266	1040	Ton Siepson	36133	-
unhydrite	1040	1088			
Anhydrite and etale	1088	1500	Shele, brown and green	3645	3640
Chale and shalls	1500	1380			
Shale, walt, and shells	1380	1526	dore #1 - 7/15' Recovery		
Line	1528	1545	Chale, green, slick with	_	
anhydrite and lime	1545	1762	March - Date to execute	3660	3672
elleds bun elad	1762	1760	lolosite, tan to brown,		
Lime, broken	1780	1842	fine orystalline - fair	_	
Sticky shale	1642	1.648	perceity - good stor off	3672	387519
Eroken 1120 and abole	1848	1980	Entrope of - Sang grow and	UQ 125	QQ.10 Q
Line and chart	1960	1980	Street and T. A. of the country of the	3672	
			To Billosous	3072	
Line, grey, mandy	1000 2032	2032	10 - 10 To 1	.	
Line, gray		2074	Cable Tools		
(1969)	2074	2106			
olufa ban dali asicut	31.6	2132	Core (1 - 1/3 Recovery		
Lica	2312	2147			
Lisa, broken	2147	2157	Lime, thin streaks green		
Lime and shale otreaks	2157	2237	ensie, ton to brown -		
Bestocite	2837	ee4	porous - fair sat.	3675	3078
lime and shale streaks	2244	2297			•
7.4 ma	1297	2821	Core #2 - 1/1' Recovery		
Broken lime and blue shale	2321	rogo	Lica, ton to brown - with		
Line with strucks of blus			fair porosity - good set	. 3078	3679
alole .	2300	23 U5			
Lise	2355	2400	Core #3 - C/3 Recovery		
Shele and lize shells	2400	2476	Lime, ten to brown with	ļ	
The 19	2475	eara	thin otrocks green obale		
1.1mo	2484	3518	- fair porosity & set-		
Eroken 1120	2518	2055	eration - fluid Jecc.	3079	388 2
Line broken and simie, black	2565	2530	Shift to the first the way of the way of the way of the	, 33.3	
Brown line ond skale	2650	2730	Total Depth	3682	
Shole and line shells	2750	2000 2812	F19 623 T 1887 T 187	4000	
CONTROL CARO CAMP CONTRACT	1812	2896	t md Situating		
-	2856	2040	Aciālning		
Live, broken and shale			665.773 2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	o an en	
	2940	2963	2000 gallons	2-28-36	
Livo, sondy	2983	2990			
Line, candy, broton	29.0	3000	Date first work	1-51-58	
Live, hard	2000	3044	Date drilling commenced	2-0-38	
Lima, brown, sondy	5044	3 070	Data drilling completed	2-26-38	
Lice, white and gray	5070	5139	Date wall completed	. 3-1 - 58	
Limo	3239	3164	bate potential effective	3-2-3	
Lizo, hord, gray -	5104	3200		,	
ine, broken	5200	3218			
Live	0.210	3242			
Croken lise and shale	3242	3232	1	}	
Shale	2888	3302			
Proten lime and shale	3502	3322		1	
Sensos City 1100	3323	3358		[
	J.— 1900				
Sulenel del	5039				
Chelo, broken	3356	5587			
Brossn line and shale	3367	3594	,	}	
		l .		1	
	2354	J319			
Lice, hard	3519	3526			
Chart and lime	3528	3588		1	
lim, brosnica	5.28	3532	'		
	87 87 57 67k	13 St M. A	ı	1	
Line	3532	<u>მნმ</u> მ			

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