STATE OF KANSAS
STATE CORPORATION COMMISSION
Sive' All Information Completely
Make Bequired Affidavit
Unil or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas	Staffor	d	County	y. Sec13	Twp225 Rge	(E)13(W)					
NORTH						4					
	Lease Owner Stanolind Oil and Gas Company Lease Name F. Mettscher Well No. 2										
,						19. 38.					
	Application for	plugging filed	······		January 30.	19. 48					
0	 Application for 	plugging approve	ed		January 31,	1948					
						19					
						19					
	If a producing	well is abandoned	l, date of last p	productionS	September 29	19. 47					
Locate well correctly on above Section Plat						e plugging was com-					
Section Plat Name of Conservation Agent who sur	mencear ervised plugging of th	is well Mr.	H. W. Ker	ייי							
Name of Conservation Agent who sur Producing formationArbuc	kle Dep	th to top3686	Bottom	3699	Total Depth of V	7eIl3699Feet					
show depth and thickness of all water	, oil and gas formation										
OIL, GAS OR WATER RECORD	<u>s</u>		<u> </u>		C	ASING RECORD					
Formation	Content	From	То	Size	Put In	Pulled Out					
Lansing			k .								
Viola			ľ			***************************************					
Simpson Arbuckle			3600	611	3680	3019					
·	·····	1 -			1						
		1			1						
	·····										
Describe in detail the manner in	***************************************										
	70 to B	ottom of ce	llar								
Correspondence regarding this w		lescription is necessar	y, use BACK of t	his sheet)							
TATE OF Kansas H . G. Nething						above-described well,					
eing first duly sworn on oath, says:	That I have knowled	ge of the facts, st	atements, and	matters here	in contained and t	he log of the above-					
escribed well as filed and that the sa	me are true and corre			-+1.	•	•					
		(Signature)	15.3.1	Ulling	Fie	ld Supt.					
· 1	•	v	•	\sim		***************************************					
January 1.		·		(Address)						
Subscribed and Sworn to before	me this28th	day of	Ap	ri	, 1948	••					
,			1/2	7 Cox	- /						
fy commission expiresOctober	18, 1950	**************************************		ا دخست		Notary Public.					
		21-6858-RS 2-	MIG	10		•					
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FORM 470 1-38

STANOLIND OIL AND GAS COMPANY

Ellinwood, Kansas April 14, 1948

File: HGN-512-87.1

Subject: Permanent Abandonment F. Mettscher, Well #2

State Corporation Commission 800 Bitting Building Wichita, Kansas

Dear Sirs:

We are attaching a copy of Form 90, Well Record, for our F. Mettscher, Well #2, which has been authorized for permanent abandonment. A copy of well record was not submitted with application to plug.

Yours very truly,

H. G. Nething

NGC/trj attachment

cc: Mr. F. R. Yost Mr. T. L. Regan

PS: Please refer to your letter of April 13, 1948 in which you advise that you had received well record for well #1 for which no application to plug had been received, please be advised that we submitted well record for well #1 in error as it was our intent to submit well record for #2 instead.

APR 15 1848

FORM 20 11-45

STANOLIND OIL AND GAS COMPANY

			TWI	<u>. 2</u>	2	3.					WELL	RECORD		·· 🗆 \$	SUPP	LEMENTA	L	
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_	SIZE	+	FEET	<u>'</u>	SACKS	+	BRAND		TYPE		METH		FINAL PRESS	MET	тнор	(CABLE II		ULTS
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8	acid tubi	izi ng	ng. 28-3/	41 1	Initi	ial j	potenti	ia	L 244	ba	ırrels	oil, no	water, t	hrough 2	in E	EUE _{WATE}	R	" BBLS.
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FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL. GAS. OR WATER BEARING.

		†	T AND WHETHER DRY, OR OIL. GAS, OR WAT		
FORMATION	TOP	воттом	FORMATION	ТОР	воттом
Sandy clay	0	40	Limestone, tan, dense, w/		
Sand with streaks of red bed	40	223	thin gray green shale		
Red bed	222	256	partings	3475	3480
Red shale and shells	256	578	·5-	2.712	
Red bed	578	730	Lime w/shale streaks	. 3480	3502
Anhydrite	730	749	Lime	3502	3521
Shale and shells	749	1046	Lime-chert	3521	3524
Shale, salt, and shells	1046	1114	Lime	3524	3558
Shale and lime shells	1114	1266	Stickey shale	3558	3566
Shale and shells	1266	1366	Shale	3566	3591
Salt, shale, and shells	1366	1500	Conglomerate & chert	3591	3599
Shale and lime	1500	1587	chert	3599	3632
Anhydrite and lime	1587	1743	shale -	3632	3640
Shale, Anhydrite and shells	1743	1763		_	
Lime w/streaks of shale	1763	1853	Top Viola	3695	•
Lime	1853	1861			
Shale and lime shells	1861	1907 .	Top Simpson	3640	
Lime	1907	1935		,	
Broken lime & shale	1935	1974	Shale	3640	3675
Lime	1974	1986			
Broken lime and shale	1986	2058	Core #2 - 8/8' rec.	, 3675	3683
Lime, broken	2058	2068	•		
Lime, hard	2068	2123	Shale, green, slick, last 6"		
Lime	2123	2127	sandy with slight show of of	1	
Broken lime, and shale	2127	2312 .			
Shale w/streaks of lime	2312	2354	Core #3 - $5\frac{1}{2}/6^{1}$ rec.	3683	3689
Broken lime w/streaks of	•				
shale	2354	2455	Shale, green, sand. S.S.O.	3683	3686
Broken lime & shale	2455	2612	Dol. white to pale green,		
Lime	2612	2628	shaly, dense to fine crystals		4
Shale & lime shells	2628	2667	no stauration	3686	3687
Lime	2667	2730	Dolomite, tan fine crystals,		
Shale	2730	2739	fiar, por., good sat.	3687	3689
Lime	2739	2750		-656	
Shale & lime shells	2750	2868	Top Siliceous	· 3686	
Lime	2868	2882		. 1	
Broken lime and shale	2882	2919	Cable Tools	, i	,
Lime	2919	2925	a the ordinary	0/40	
Broken lime & shale	2925	2959	Core #1 - 28/3" rec.	3689	3692
Lime, white	2959	2987	Trans 1 12 3		l.
Lime & streaks of shale	2987	3028	Hard grey lime, sandy, slight	٠ ،	ı.
Broken lime & shale	3028	3048	porl, show oil	·	
Porous lime	3048	, 3064	Gam- #0 0 /01	2600	0/01
Lime	3064	3184	<u>Core #2</u> - 2/2' rec.	3692	3694
Sticky lime	3184	3203	Description of the Point Court	4	
Lime	3203	-3249	Brown sandy lime, fair porosi	υ y ,	
Broken lime w/streaks of, lime		3297	slight S.D.	, ,	
Shale & shells Lime	3297 3336	3326 3386	Railed 1 hhl ail non ha		
TTITO	3326	3386	Bailed $\frac{1}{2}$ bbl. cil per hr. no water.		
Ton Langing	2255		110 Ma 061.		
Top Lansing	3355				
Lime w/streaks of shale	3386	3439	•		
Lime wystreaks of shale	34 3 9	3468 1	· I	•	
מודוופ	3437	74002			
Top Porous Zone	3468 1	**	••		•
10p 1010us Zone	74002				
Porous lime	3468 1	3470	*		
101005 1110	24002	7410	•		
<u>Core #1 - 9/10' recovery</u>	3470	3480	·		
- 1/10 1000 ABI A	J41 V.	ال المار			
Ls. tan, colitic, good por.,			·		•
and good show of oil & gas	3470	3475			
and book briok of off & Rep .	J41V	2412			
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