

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

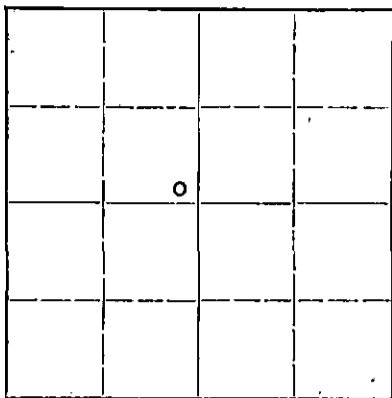
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Flat

Stafford County. Sec. 13 Twp. 22S Rge. (E) 13 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines SE/4 SE/4 NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name F. Mettscher Well No. 2
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil well
Date well completed July 11, 19 38
Application for plugging filed January 30, 19 48
Application for plugging approved January 31, 19 48
Plugging commenced 19
Plugging completed 19
Reason for abandonment of well or producing formation
Uneconomical to produce
If a producing well is abandoned, date of last production September 29, 19 47
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr
Producing formation Arbuckle Depth to top 3686 Bottom 3699 Total Depth of Well 3699 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3555				
Viola		3605				
Simpson		3640				
Arbuckle		3686	3699	6"	3680	3019

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

6 sax cement 3699 to 3654
Heavy mud 3654 to 250
20 sax cement 250 to 110
Heavy mud 110 to 70
10 sax cement 70 to Bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan
Address P. O. Box 1654, Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.

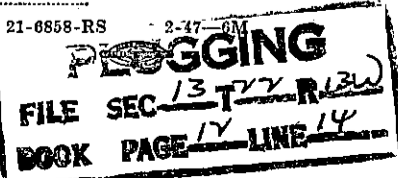
P. O. Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 28th day of April, 1948

W. G. Cox

Notary Public.

My commission expires October 18, 1950



4-29-48

STANOLIND OIL AND GAS COMPANY

Ellinwood, Kansas
April 14, 1948

File: HGN-512-87.1

Subject: Permanent Abandonment
F. Mettscher, Well #2

State Corporation Commission
800 Bitting Building
Wichita, Kansas

Dear Sirs:

We are attaching a copy of Form 90, Well Record, for our F. Mettscher, Well #2, which has been authorized for permanent abandonment. A copy of well record was not submitted with application to plug.

Yours very truly,

H. G. Nething
H. G. Nething

NGC/trj
attachment

cc: Mr. F. R. Yost
Mr. T. L. Regan

PS: Please refer to your letter of April 13, 1948 in which you advise that you had received well record for well #1 for which no application to plug had been received, please be advised that we submitted well record for well #1 in error as it was our intent to submit well record for #2 instead.

APR 15 1948

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sandy clay	0	40	Limestone, tan, dense, w/ thin gray green shale, partings	3475	3480
Sand with streaks of red bed	40	223			
Red bed	222	256			
Red shale and shells	256	578	Lime w/shale streaks	3480	3502
Red bed	578	730	Lime	3502	3521
Anhydrite	730	749	Lime-chart	3521	3524
Shale and shells	749	1046	Lime	3524	3558
Shale, salt, and shells	1046	1114	Stickey shale	3558	3566
Shale and lime shells	1114	1266	Shale	3566	3591
Shale and shells	1266	1366	Conglomerate & chert	3591	3599
Salt, shale, and shells	1366	1500	chert	3599	3632
Shale and lime	1500	1587	shale	3632	3640
Anhydrite and lime	1587	1743			
Shale, Anhydrite and shells	1743	1763	<u>Top Viola</u>	3605	
Lime w/streaks of shale	1763	1853			
Lime	1853	1861	<u>Top Simpson</u>	3640	
Shale and lime shells	1861	1907			
Lime	1907	1935	Shale	3640	3675
Broken lime & shale	1935	1974			
Lime	1974	1986	<u>Core #2 - 8/8' rec.</u>	3675	3683
Broken lime and shale	1986	2058			
Lime, broken	2058	2068	Shale, green, slick, last 6" sandy with slight show of oil		
Lime, hard	2068	2123			
Lime	2123	2127	<u>Core #3 - 5 1/2/6' rec.</u>	3683	3689
Broken lime, and shale	2127	2312			
Shale w/streaks of lime	2312	2354	Shale, green, sand, S.S.O.	3683	3686
Broken lime w/streaks of shale	2354	2455	Dol. white to pale green, shaly, dense to fine crystals		
Broken lime & shale	2455	2612	no stauration	3686	3687
Lime	2612	2628	Dolomite, tan fine crystals, fiar, por., good sat.	3687	3689
Shale & lime shells	2628	2667			
Lime	2667	2730	<u>Top Siliceous</u>	3686	
Shale	2730	2739			
Lime	2739	2750	<u>Cable Tools</u>		
Shale & lime shells	2750	2868			
Lime	2868	2882	<u>Core #1 - 28/3" rec.</u>	3689	3692
Broken lime and shale	2882	2919			
Lime	2919	2925	Hard grey lime, sandy, slight porl., show oil		
Broken lime & shale	2925	2959			
Lime, white	2959	2987	<u>Core #2 - 2/2' rec.</u>	3692	3694
Lime & streaks of shale	2987	3028			
Broken lime & shale	3028	3048	Brown sandy lime, fair porosity, slight S.D.		
Porous lime	3048	3064			
Lime	3064	3184	Bailed 1/2 bbl. oil per hr. no water.		
Sticky lime	3184	3203			
Lime	3203	3249			
Broken lime w/streaks of lime	3249	3297			
Shale & shells	3297	3326			
Lime	3326	3386			
<u>Top Lansing</u>	3355				
Lime w/streaks of shale	3386	3439			
Lime	3439	3468 1/2			
<u>Top Porous Zone</u>	3468 1/2				
Porous lime	3468 1/2	3470			
<u>Core #1 - 9/10' recovery</u>	3470	3480			
Ls. tan, colitic, good por., and good show of oil & gas	3470	3475			