

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 East Building  
Wichita, Kansas

Stafford County, Sec. 13 Twp. 22S Rge. 13 (E) W (W)

Location as "NE/CNW&SW" or footage from lines NE NE NW

Lease Owner Stanolind Oil and Gas Company

Lease Name F. Mettscher Well No. 1

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 1-23-1938

Application for plugging filed 3-25-1955

Application for plugging approved 3-28-1955

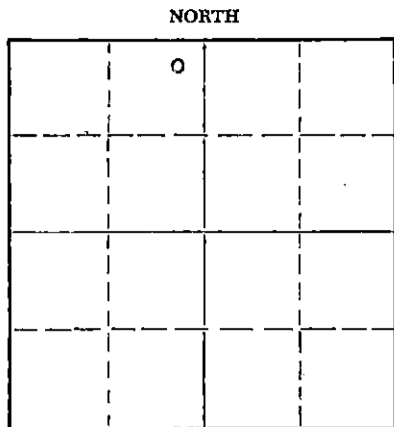
Plugging commenced 5-13-1955

Plugging completed 5-19-1955

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December 1954

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Arbuckle Depth to top 3671 Bottom 3671 Total Depth of Well 3684 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle (Siliceous Lime)	Oil-Depleted	3671	3684	10-3/4 6	252 3692	None 1916

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- Sand 3671-3650
- 5 sx Cement 3650-3620
- Hvy. Mud 3620-235
- Rock Bridge 235-225
- 25 sx Cement 225-162
- Hvy. Mud 162-25
- 10 sx Cement 25-To bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company

Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
I, G. A. Reynolds (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds  
P. O. Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May, 19 55

My commission expires November 12, 1958

Branchbury  
**RECEIVED** Notary Public.  
STATE CORPORATION COMMISSION

**PLUGGING**  
FILE SEC 13 T 22 R 364  
BOOK PAGE 107 LINE 17

MAY 27 1955 5-27-55  
CONSERVATION DIVISION  
Wichita, Kansas

640 Acres  
N 133

# STANOLIND OIL AND GAS COMPANY WELL RECORD

160					160
			13		
160					160

Locate Well Correctly

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22  
S

COUNTY Stafford, SEC. 13, TWP. 22 S, RGE. 13W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P.O. Box 591, Tulsa, Oklahoma  
 FARM NAME P. Mettcher WELL NO. 1  
 DRILLING STARTED 12-21-1937, DRILLING FINISHED 1-19-38  
 WELL LOCATED NE 1/4 NE 1/4 NW 1/4 2310 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1889 GROUND 1886  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

### OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Line	3671	3684			
2					
3					

### WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

### CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4" OD	55.75#	8	Wheeling	252	4	(Threads off	- landed at 255'-4")				
6" OD	20#	10	Nat'l.	3682	11	(Threads off	- landed at 3682'				

Liner Record: Amount Kind Top Bottom

### CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4" OD	252	4	200	Cilmax		Halliburton			
6" OD	3682	5	130	ASH GROVE Cilmax		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

### TOOLS USED

Rotary tools were used from 0 feet to 3678 feet, and from 3678 feet to 3684 feet, and from 3684 feet to 3684 feet.  
 Cable tools were used from 3678 feet to 3684 feet, and from 3684 feet to 3684 feet.  
 Type Rig 94' Steel

RECEIVED  
 CONSERVATION DIVISION  
 MAY 27 1955

### PRODUCTION DATA

Shabbed 34 bbls. per hour, 1000' off bottom - 6" casing.  
 Production first 24 hours 8 hour state test 1071, no water, pumping 32-34 3/4" 5" tubing & 6" casing. bbls. Gravity Wichita, Kansas Emulsion per cent Water per cent  
 Production second 24 hours per cent, Water per cent  
 If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the 1st day of May, 1938  
 My commission expires Mar 3 1947  
 Notary Public.

101 DRILLING BOOK  
 PAGE 102

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand, gravel, lime, shale	0	275	Cable tool record		
Red bed, and shells	275	734	No recovery - lime	3678	3681
Anhydrite	734	845	Hard, grey lime	3681	3684
Red bed and sand	845	880	Total Depth	3584	
Shale and red bed	880	988	Acidized 2000 gallons		
Shale and shells	988	1257	Dowell rz	1-21-38	
Shale, salt and shells	1257	1354	Date of first work	12-9-37	
Shale and anhydrite	1354	1483	Date drilling commenced	12-21-37	
Shale and lime shells	1483	1554	Date drilling completed	1-19-38	
Shale and anhydrite & lime	1554	1720	Date well completed	1-23-38	
Broken lime, and shale	1720	1845	Date Potential effective	1-28-38	
Shale, lime shells, and pyrite	1845	1980			
Broken lime and shale	1980	2176			
Grayish lime	2176	2216			
Broken lime	2216	2228			
Lime	2228	2252			
Shale	2252	2260			
Lime - broken	2260	2357			
Sticky shale	2357	2379			
Lime and shale	2379	2492			
Lime	2489	2551			
Shale and lime shells	2561	2671			
Lime	2671	2686			
Shale	2686	2698			
Lime	2698	2740			
Broken Lime	2740	2911			
Lime	2911	2942			
Broken lime and shale	2942	2953			
Lime	2953	2970			
Broken lime and shale	2970	3073			
Lime	3073	3095			
Broken lime and shale	3095	3123			
Lime	3123	3230			
Broken lime and shale	3230	3285			
Broken lime	3285	3304			
Broken shale and shells	3304	3352			
Top Lansing	3335				
Whitish limst-broken shale	3352	3362			
Lime	3362	3423			
Broken lime - S.S.O.	3423	3430			
Lime	3430	3450			
Core #1 - 3450'-65' 10" Recovery					
Lime, dense to slightly calcitic	3450	3465			
Lime	3465	3591			
Broken Shale	3591	3602			
Broken shale with chert	3602	3605			
Lime - Viola	3605	3617			
Lime and chert	3617	3630			
Green shale - Simpson	3630	3675			
Core #2 - 3675'-78" - 2' Recovery					
Dolomite, cherty with thin green shale laminations, good oil saturation	3675	3678			
Top Siliceous	3671				