

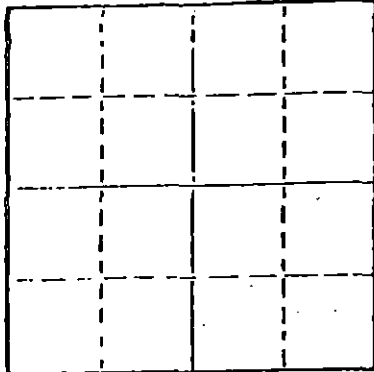
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barton County, Sec. 33 Twp. 16 Rge. 11 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

NW SE NE
Lease Owner Kelso Casing Pulling
Lease Name Bernstorf Janke #3 Well No. _____
Office Address Box 176, Chase, Kansas 67524
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 9/1/76 _____ 19____
Plugging completed 9/1/76 _____ 19____
Reason for abandonment of well or producing formation _____
depleted.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3367
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	64	none
				7"	389	none
				4 1/2"	3363	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 1 sacks hulls, 5 sacks gel and 100 sacks cement, 10% gel

PLUGGING COMPLETE.

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SEP 13 1976 09-13-76

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss.
R. DARRELL KELSO

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso

CHASE, KANSAS

(Address)

Subscribed and Sworn to before me this 10th day of September 19 76

My commission expires _____



Margaret Melcher
Notary Public.

THE DERBY OIL COMPANY

WELL RECORD
PRODUCTION DEPARTMENTSUBSEQUENT OPERATION NO. 1

LEASE BERNSTORF - JANKE WELL NO. 3
 RECORD COMPILED September 10 19 5 BY Don Bowman
 LOCATION NW SE NE SEC. 33 TWP. 16 RGE. 11 W
 COUNTY Barton STATE Kansas
 ELEVATION GROUND _____ D.F.: 1933 K.B.: _____
 ALL MEASUREMENTS ARE FROM Derrick Floor WHICH WAS 5.60 FT. ABOVE Braden Head
 CONTRACTOR Leigen Drilling Company
 OPERATION COMMENCED: April 22, 1955 OPERATION COMPLETED April 27, 1955
 PURPOSE OF OPERATION To locate and repair leak in casing.

DAILY PRODUCTION TEST BEFORE OPERATION 17 BBLs. OIL 368 BBLs. WATER; DATE 12-8-54
 DAILY PRODUCTION TEST AFTER OPERATION 17 BBLs. OIL 355 BBLs. WATER; DATE 5-12-55
 TOTAL DEPTH BEFORE OPERATION 3367 AFTER OPERATION 3367
 RESULTS OF OPERATION Leak in the casing was successfully found and repaired.

DETAILED DESCRIPTION OF OPERATION:

Set $4\frac{1}{2}$ " Halliburton cast iron bridge plug at 3280'. Pump test plug, found leak in casing at 543'. Mixed 100 sax cement. Formation took cement on vaccum. Mixed 125 sax cement. Displaced 119 sax in formation, squeezed on 800# standing pressure. Drilled cement and tested 3 hrs, dry. Drilled plug and cleaned out to TD 3367. Putting on pump.

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MAR 18 1976

COMMISSIONER OF GEORGE
 Wichita, Kansas

PRODUCTION DEPARTMENT
SUMMARY RECORD OF WELL COMPLETION

WELL NO. _____

District: Wichita

Lease: BERNSTORF JANKE Well No.: 3 Field: Kraft Prusa

Location: NW SE NE Section 33-16-11W

County: Barton State: Kansas

Spud Date: 11-30-40 Completion Date: 12-20-40

Initial Potential: (Test Date: 12-22-40) State Depthograph Potential = 23171 bbls

Elevation: 1933 ^{DF} KB. G.L. 1927.4 Braden head.

Drilled T.D. 3367 P.B.T.D. _____ Top of Cement 2330' (Est.)

Producing Casing Size: 4-1/2" Set of 3361 Heaviest wt. per ft. 9.5#
(All measurements from KB.)

D.F.

PRODUCING ZONE (S) IN WHICH WELL WAS COMPLETED:

Formation	Interval	Natural Test	Treatment	Final Test
Arbuckle	3361-3367	-	-	Swbd 128 BO/1-1/2 hr

D.S.T.'s taken; give number, interval and formation:

Type logs run:

Cores taken; give number, interval and formation:

Additional Information and Comments:

Dodge (Bra Ls) 3078 (-1145)
Lansing 3095 (-1162)
Arbuckle 3360 (-1427)

Distribution
Dist Prod. _____
Field _____
Denver Prod. _____
Denver Geo. _____
Dist. Geo. _____

DETAILED RECORD OF WELL COMPLETION
CASING AND CEMENT

APE NO. _____

Page 2 of _____

Well BERNSTORF JANKE NO. 3 (Con't.)

Casing Log: (each item being listed in same order as run in well. All measurements from K.B.)

Pieces	Hole Size	Item Size	Description	Wt/Ft.	Grade	Thread	Condition	Length	Set at
		8-5/8"	LW	32#		8V		64'	443'
		7"	LW	20#		10V		389'	
		4-1/2"	XXXX S.S.	9.5#	J-55	8RD	Used	3363'	3361'

Surface Casing Cementing Record

Sacks	Type	Additives	Slurry wt.	Type of circulation before cementing
100	Lone Star			Type circulation during cementing
15	Incore			(good, fair, poor)

Number of centralizers used: _____ Number of feet of scratchers used _____
 Top of cement 0 ft. visual calculated temperature survey

Intermediate Casing Cementing Record

Sacks	Type	Additives	Slurry wt.	Type of circulation before cementing
				Type circulation during cementing
				(good, fair, poor)

Number of centralizers used: _____ Number of feet of scratchers used _____
 Top of cement _____ ft. visual calculated temperature survey

Production casing Cementing Record

Sacks	Type	Additives	Slurry wt.	Type of circulation before cementing
100	Lone Star			Type circulation during cementing
				(good, fair, poor)

Number of centralizers used: 1 Number of feet of scratchers used _____
 Top of cement 2830 ft. visual calculated temperature survey

Additional Information and Comments:

Plug @ 3329', float @ 3329', shoe @ 3361'. Drld plug & DD to 3364'. 2900' oil/1/2 hr. DD to 3367 TD. Swbd 128 bbls in 1-1/2 hrs 2300' off btm. State Depthograph Potential 12-22-40 23171 bbls.

Distribution
 Dist. Prod. _____
 Field _____