

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Bldg.
 Wichita, Kansas 67202

RECEIVED
 STATE CORPORATION COMMISSION
 Form CP-4
 Rev. 12-15-80
 NOV 4 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS

11-4-82

WELL PLUGGING RECORD 15-009-03192-0000

Give All Information Completely
 Make Required Affidavit

COUNTY Barton SEC. 33 TWP. 16 RGE. 11 ~~XX~~
 Location as in quarters or footage from lines:
 SW/SW/SE

Locate Well
 correctly on above
 Section Platt.

Lease Owner Santa Fe Pipe & Supply
 Lease Name L. Harzmann Well No. #2
 Office Address Box 562 - Great Bend, Ks. 67530
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed _____
 Application for plugging filed _____
 Plugging commenced October 1, 1982
 Plugging completed October 4, 1982
 Reason for abandonment of well or producing formation _____
Depleted
 Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gib Scheck
 Producing formation _____ Depth to top _____ bottom _____ T.D. 3336'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				9 5/8"	196'	NONE
				5 1/2"	3332'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton pumped twenty-five (25) sacks 50/50 pozmix cement with 4% added gel and 3% calcium chloride down the 9 5/8" surface casing closed in at 200 psi. Pumped four (4) sacks hulls, fifty (50) sacks cement, fifteen (15) sacks gel, seventy (70) sacks cement and one (1) sack hulls down the 5 1/2" casing. Released the plug and pumped seventy (70) sacks cement down the 5 1/2" casing at 400 psi. Capped well with one (1) sack common cement to 5' below the surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.

STATE OF KANSAS COUNTY OF BARTON, ss.

James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
 JAMES W. ROCKHOLD - Box 698 - Great Bend, Ks.
 (Address) 67530

SUBSCRIBED AND SWORN TO before me this 3rd day of Nov., 1982



Margaret Prosser
 Notary Public.

My Commission expires:

SHREVE OIL CO.
 Lydia Harzmann No. 2

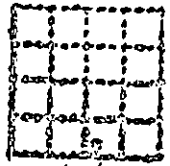
33 16
 SEC. 33 T. 10 N. 11 W.
 SW 6E
 330' Fr Sth & W. lines. SE 1/4

Total Depth. 3336
 Comm. 11-11-41 Comp. 12-3-41
 Shot or Treated.
 Contractor. Harbar Drig Co.
 Issued. 1-3-42

County. Barton.

CASING.

5 7/8" 156' cemented 125 ft
 5 1/2" 3352' cemented. 100 ft



Elevation. 1882'

Production. Pot. 2221 B.
 no wtr. pumping
 Drawdown test.

Figures Indicate Bottom of Formations

shale and shells	202
shale and shells	600
red bed and shale	720
anhydrite	740
shale and shells	860
red bed	920
shale and shells	1180
salt	1385
shale and shells	1455
lime	1530
shale	1555
lime and shale	1660
shale and lime	1720
red lime	1740
lime	1760
sand	1790
shale and shells	1835
lime	1900
shale and lime	1970
shale and lime shells	2235
shale and shells	2700
lime and shale	2730
lime	2800
shale	2810
lime	2995 oil shows 3049-54; 3154-54; 3224-34;
shale and lime	3070
lime hard	3225
lime soft	3235
lime	3336

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Total Depth.

Set 5 1/2" OD at 3332 Rig floor.
 AT 3334-fall up 50 ft oil in 1 hr.
 AT 3336 600' oil in 1 1/2 hours 900' in 2 hours.

Top K.C. 3050
 Cherty Congl. 3314
 Arbuckle 3331

12-5-41 State Potential 2221 Oil no water
 pumping, drawdown test after 1000 acid.

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SEP 13 1982

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1982