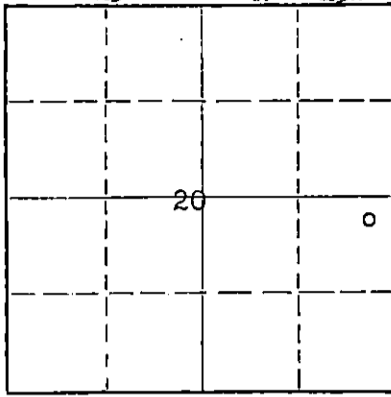


WELL PLUGGING RECORD

15-185-00025-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

T - 23 NORTH R - 13W



Locate well correctly on above Section Plat

Stafford County. Sec. 20 Twp. 23 Rge. (E) 13(W)
Location as "NE/CNW/SW" or footage from lines NE - NE - SE
Lease Owner Frank J. Black
Lease Name Schulz Well No. 1
Office Address McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-9 19 52
Application for plugging filed 3-25 19 59
Application for plugging approved 3-26 19 59
Plugging commenced 4-7 19 59
Plugging completed 9-4 19 59
Reason for abandonment of well or producing formation Non-commercial

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot
Producing formation Depth to top Bottom Total Depth of Well 3968 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	317	None
				5 1/2	3968	2415.24

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with sand from 3697' to 3580' - dumped 5 sks of cement - pumped 10 sacks of Gal Mud and 75 sacks of cement into hole.

9-16-59

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STATE CORPORATION COMMISSION

SEP 16 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company License # 236
Address Box 569 Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF MCPHERSON, ss.
Frank J. Black (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank J. Black*

(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of September, 1959

Jerry Peltzman
JERRY PELTZMAN Notary Public.

My commission expires July 16, 1963

PLUGGING
FILE SEC. 20 T23 R13W
BOOK PAGE 25 LINE 29

15-185-00025-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

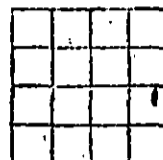
COPY

Company- THE DERBY OIL COMPANY
Farm- Schulz No. 1

SEC. 20 T. 23 R. 13W
NE NE SE

Total Depth. 3968.
Comm. 9-14-52 Comp. 10-9-52
Shot or Treated.
Contractor. Lindas Oil Co. & Mobile Drlg. Co.
Issued. 12-6-52

County Stafford
KANSAS



Elevation. 1884 DF

Production. Pmp. 132 BOPD tr. wtr.

26,537 76-11-59

CASING:

8 5/8" 317' cem. w/200 sx
5 1/2" 3968' cem. w/100 sx

Figures Indicate Bottom of Formation.

surface clay	45
sand	100
shale & shells	317
shale	670
red bed	755
anhydrite	785
shale & salt	1050
shale & shells	1660
lime & shale	2275
shale & shells	2385
lime & shale	2665
shale & shells	2935
lime & shale	3065
shale & shells	3140
lime & shale	3250
lime	3350
lime & shale	3492
lime	3968 RTD
Total Depth	

Tops:

Heebner	3318
Brown Lime	3456
Lansing	3480
Conglomerate	3793
Viola	3818
Arbuckle	3903

DST: 3601-3610' 30 mins.
gas in 3 min. rec. 2160'
gassy oil; F.P. 534#.
DST: 3646-3674' 1 hr. rec.
30' mud, BHP 370#.
DST: 3818-3850' 1 hr. rec.
12' mud BHP 0'

Completion Record

Drilled cement & cleaned out to 3697'. Loaded hole with 1397' of wtr, then perf. w/24 regular shots from 3603-07. Let set for 40 min. Well didn't show any fill up. Swabbed load off and checked bottom, no mud. Well was shut in for the night; however, started flowing by heads late that evening. Swab tests then averaged 18 bbl. oil per hr. no wtr. swabbing at 3550. Hole was loaded with 42 bbl. wtr. then averaged 14 bbl. oil per hr. no wtr. Shut in for 11 hrs. & well started flowing by heads again, averaging 17 bbl. oil per hr. plus 1 1/2 wtr. Shut well in for two days wouldn't kick off. Casing pressure was 120#. Ran Rods & P.O.P.

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STATE CORPORATION COMMISSION

SEP 16 1959

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
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