Form CP-4

## -STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL.	PLUGGING	BECORD
	THUGGHIG	IUICOIU

State Corporation Commission 212 No. Market	STA	FFORD	Coun	tv. Sec. 27 1	wp.2.3 Rge.	(E) $13W(W)$	
Wichita, Kansas NORTH	Location as "N	E/CNW%SW%"	or footage fr	om lines	NŴ SW SW		
		NORRIS				Well No. 1	
1 ! ! !	Office Address_	<u>ST. JO</u>	<u>HN, KAN</u>	ISAS		<u> </u>	
	Character of W	Vell (completed	as Oil, Gas o	or Dry Hole)	SWD		
	Date well com			CEDEDIC	DDD (	19	
		plugging filed_			BER 6	19 66	
	Application for	Application for plugging approved 19 Plugging commenced SEPTEMBER 6 19 66					
	Plugging comm	Plugging commenced         SEPTEMBER 6         19 66           Plugging completed         OCTOBER 18         19 66					
	Reason for abay	Reason for abandonment of well or producing formation LEASE ABANDONED					
		Accessed for abundant of world of producing formation					
	If a producing	well is abandon	ed, date of l	ast production_			
			the Conser	vation Division o	r its agents befo	ore plugging was com-	
Locate well correctly on above Section Plat	menced?	YES	A D GIVE	D. D. Lewis d			
Name of Conservation Agent who sup	ervised plugging of thi	is well <u>MR</u>	• ARCH	LE ELVING		4000	
Producing formation			Botto	m	Total Depth of	Well 4000 Feet	
Show depth and thickness of all water	t, oil and gas formation	os.					
OIL, GAS OR WATER RECORD	DS		_		(	CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
				8 5/8"	258*	NONE	
				5 1/2"	3936*	45*	
	<u> </u>	ļ					
	<u>.</u>						
			<u> </u>			<u> </u>	
	<del></del>	<del> </del>		<del> </del>		· <del>-</del>	
	4000 <sup>3</sup> - 600 <sup>2</sup> - 35 <sup>3</sup> - 30 <sup>3</sup> -	600 ° 35 ° 30 ° 30 ° 30 ° 30 ° 30 ° 30 °	- 75 S - ROCK	SACKS MUD SACKS CEMI BRIDGE SACKS CEMI			
			·				
				7.17	COOL ON		
					Trans.	( P)	
					lon of	Mag/Co.	
				,	6/ 20 00	1145304	
				Sec. 30 in	ישהיב	,	
	<u></u>			3 1/2	10	-28-66_	
	<del></del>				S. Carrier	7.40	
					- 3.50		
		<del></del>					
Name of Plugging Contractor	(If additional SANTA⊶FE	PTPE & S					
Address	P. O. BOX		REAT BI	END, KANS	AS		
VANSAS	_		NOTE AC				
STATE OF <u>KANSAS</u>	, COU		BARTON		., SS.		
well being first duly grown as seth		(	employee of	owner) er-(ewn	er or operator)	of the above-described	
well, being first duly sworn on oath, above-described well as filed and tha	t the same are true ar	owledge of the ad correct. So l	racts, statem nelp me God	ents, and matter	s herein contair	led and the log of the	
		(Signature)		$\mathcal{X}\mathcal{X}$	VIII	W	
THE THEY THE		R	OX 562	→ GREAT	BEND. KAN	ISAS	
Y		_11.		(	Address)	r roma a har	
SUBSCRIBED AND SWORN TO before	ore me this 25th	1day of_	Octo	ber	, 19 <u>_</u>	<u> </u>	
		7	Mani	m	Luesn	(01)	
My commission expires July 31,	1970	M	ary M	Guesnier	<u> </u>	Notary Public.	

15-185-11413

## WELL LOG BUREAU -- KANG, & CHOLOGICAL SOCIETY 4.12 Union National Bk. Didg., Michita, Kansas

ATLANTIC REFG. CO. Company -No.

SEC. 27

Stafford

KANSAS

NW SW SW

County.

\*\* DEEL NING RECORD

1500 Yotal Deptn.

9-28-44

Comp.

11-4-44

Shot or Treeted.

Contractor.

Comm.

Campbell & Kuhn

tesued.

10-0-49

CASING:

8 5/8"

258! Cem.

5 1/2"

39361 Cem-

Production.

Dry

Figures Indicate Bottom of Fermations.

sand & clay	0-75	Production - Dr	. у
sand	130	(Tested rainbow	show only)
red bed & clay	243		
red bed	772 .		
anhydrite	805	Tops:	
shale	1255	Lansing	3496
salt & shale	1380	Viola	3836
shale & lime	1705	Simp.	3881
anhydrito /	1775	Ord.Congl.	3934
shale & lime /	1840	Arbuckle	3935
lime	1859		<b>V</b> - <b>V</b> -
shale & lime/	1980	,	1
sand /	2040	heponing suco	ra
lime sdy /	207 B	By Standlind	
shale & lime	3130	Comm.3-15-15	
lime	3 189	, Comp. 3-23-46	
lime & shale	3193	Prodl. S 🗀 :	

RECEIVED
STATE CORPORATION COMMISSION

SEP 7 1966

lime 3207 Heasurements from D.F. shale & lime 3431 com. · Light 3920 shale 3497 3940 lime & shale 3550 lime lime **3**681 shale lime & shale 3725 shale : libs lime 3781 shale & lime line 3806 Total Dustin

CONSERVATION DIVISION Wichito, Kansas

Herman Justice 11 A - 2-3897

shale 3836 Viola lime 3858 cherty congl lime & chert 3878

3898 shale & lime 3910

shale & sand w/strks of shale green

3923 shale 3931 3937 shale & congl Total Depth .

Tustin'

Input test inicated

capacity 1 750 bils per 24 hrs

P.B.

3928

RECEIVED

SEP 1 1966

Santa Fe Pipe & Supply

Acidized w/500 gals. Reacidized w/1000 gals.

20 Million 15 Million