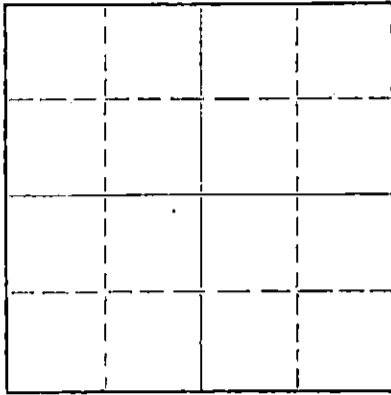


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

15-185-30282-0000

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 27 Twp. 23 Rge. 13W (W)
Location as "NE/CNW/SW" or footage from lines NE SE NW
Lease Owner Bulldog Pipe & Supply Company
Lease Name Pauline Garner Well No. 1
Office Address 309 Mayo Bldg., Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil-depleted
Date well completed October 21, 19 65
Application for plugging filed December 15, 19 66
Application for plugging approved December 15, 19 66
Plugging commenced January 21, 19 67
Plugging completed January 21, 19 67
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3957 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	283'	None
				5 1/2"	3956'	3044'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

283' of 8 5/8" surface pipe, cemented with 275 sacks.
3956' of 5 1/2" long string, cemented with 125 sacks.
Top perforations 3905'. Bottom of the hole was sanded to 3806', and cemented with 5 sacks, through the dump bailer. 3044' of 5 1/2" long string was recovered from the hole. Bridge plug was pushed in fluid to 260', Bridge plug and rock bridge from 260' to 250'. 3 sacks of cement was mixed in a barrel, and put on plug at 250', through the dump bailer, and let set over-night. Next day hole was bailed dry, and 22 sacks of cement was added to the plug. Hole was filled with mud to 40', rock bridge from 40' to 30', and cemented with 10 sacks to the base of the cellar.

1-15-68
RECEIVED
STATE CORPORATION COMMISSION
JAN 15 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Clarke Corporation, Inc.
Address Medicine Lodge, Kansas

STATE OF KANSAS, COUNTY OF Sedowick, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Brenberg

SUBSCRIBED AND SWORN to before me this 15th day of January, 1968
Edward S. Greenley
(Address)
Notary Public.

My commission expires 11-5-71

DRILLERS LOG

15-185-30282-0000

#1 Garner

CASING RECORD: 279.83' of new 8-5/8" casing.	COMPANY: National Associated Petroleum Company	DESCRIPTION: NE SE NW Section 27-23S-13W Stafford County, Kansas
TOTAL DEPTH: 3956'	CONTRACTOR: Strata Drilling, Inc.	ELEVATION: 1896' KB 1894' DF
	COMMENCED: October 12, 1965	
	COMPLETED: October 21, 1965	

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand & Shale	0	275	Ran 279.83' of new 8-5/8" surface casing; set and cemented at 288' with 275 sacks of common cement, 2% gal. and 3% calcium chloride. Cement circulated. Plug down at 9:30 P. M. October 12, 1965.
Shale	275	288	
Sand & Red Bed	288	558	
Shale	558	765	
Anhydrite	765	785	
Shale & Shells	785	1635	
Shale & Lime	1635	2855	
Shale w/Lime Streaks	2855	3080	
Shale & Lime	3080	3276	
Shale, Lime & Sand	3276	3350	
Shale & Lime	3350	3535	
Lime & Shale & Chert	3535	3588	
Lime	3588	3632	
Lime & Chert	3632	3693	
Lime	3693	3752	
Lime w/Chert Streaks	3752	3810	
Cherty Lime	3810	3875	
Chert & Lime	3875	3904	
Lime, Chert, Shale & Sand	3904	3932	Ran Welex Radiation Guard Log.
Shale & Lime	3932	3952	
Arbuckle Chert	3952	3956	

TOTAL DEPTH 3956'

Ran 127 joints of new 5 1/2" (3956') casing; set and cemented at 3956' with 125 sacks of cement. Plug down at 5:00 P. M. October 21, 1965.

STATE OF KANSAS)
) ss.
COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.

Jim B. McWilliams

Jim B. McWilliams, Secy-Treas.

Subscribed and sworn to before me this 22nd day of October, 1965.

Elaine H. Taylor

Elaine H. Taylor, Notary Public

My Commission Expires:
December 14, 1965