

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Stafford SEC. 15 TWP. 22s RGE. 13w E/W  
Location as in quarters or footage from lines:


Lease Owner Phillips Petroleum Co.  
 Lease Name Ochel #1 Well No. \_\_\_\_\_  
 Office Address Box 287, Great Bend, Ks. 67530  
 Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
 Date Well Completed \_\_\_\_\_  
 Application for plugging filed \_\_\_\_\_  
 Plugging commenced 10/8/82  
 Plugging completed 10/26/82  
 Reason for abandonment of well or producing formation Depleted

Locate Well  
correctly on above  
Section Platt.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3815'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	442'	none
				5 1/2"	3792'	2441'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved in, ran tubing to 3600', pumped in 40 sacks 50/50 pos. and 17 barrels mud. Shot casing at 2638', 2539' & 2442' pulled 79 joints.  
Plugged well with 4 sacks hull, 20 sacks cement, 20 sacks gel, 1 sack hull, 8 5/8 plug, 125 50/50 pos., 2% gel & 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

R. Darrell Kelso  
Box 347, Chase, Ks. 67524  
 (Address)

SUBSCRIBED AND SWORN TO before me this 9th day of November, 1982

My Commission expires:



Irene Hoover  
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 STATE CORPORATION COMMISSION

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CONSERVATION DIVISION  
Wichita, Kansas

11-12-82

Form No. 679

# Formation Record

Lease

OWNER

Well No.

I

FROM	TO	Formation	REMARKS
0	210	Sand	
210	255	Shale	
255	400	Red Red	
400	1250	Shale & Shells	Set 8 3/8" casing 442.13'
1250	1450	Salt & Shale	
1450	1605	Shale & Shells	
1605	1800	Lime	
1800	1905	Lime & Shale	
1905	2025	Lime, broken	
2025	2120	Lime	
2120	2225	Lime & Shale	
2225	2345	Lime, broken	
2345	2430	Shale	
2430	2725	Shale & Shells	
2725	2900	Lime	
2900	3100	Lime, broken	
3100	3275	Lime	Top Hatcher 3257' Top Brown Lime 3245'
3275	3430	Lime & Shale	Top L.K.C. 3284'
3430	3425	Lime	
3425	3664	Lime & Shale	
3664	3710	Lime & Chert, broken	
3710	3725	Chert, Lime	Top Simpson 3729'
3725	3720	Chert	
3720	3750	Shale	
3750	3790	Shale-Simpson	
3790	3795	Selenite	Top Arbuckle Lime 3729'

3804 P.M.T.D.

Drill stem test from 3504 to 3512, open 45 min., recovered 25' oil cut mud.  
 Drill stem test 3541 to 3553, open 55 min. recovered 120' oily mud, 120' oil, 10' water. R.N.P. 1000' in 10 min.  
 3375 to 3400 slight calcitic porosity, slight staining. 3400 to 3412 poor porosity, slight stain slight odor. 3420 to 3430 fair porosity, fair spotted staining. 3462 to 3479 poor porosity, trace spotted oil stain. 3502 to 3507 and 3508 to 3515 fair porosity, fair stain, fair odor, show free oil. 3525 to 3535 no shows. 3542 to 3552 fair porosity, good staining, show free oil, fair odor. 3554 to 3560 poor porosity, trace free oil.  
 Lane Wells plugs were set at 3425 - 3440 - 3425  
 8-11-47 plug was driven from 3425 to 3424 final P.M.T.D.

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CONSERVATION DIVISION  
 Wichita, Kansas

Form No. 879

## Formation Record

Lease OCHEL

Well No. I

FROM	TO	Formation	REMARKS
0	210	Sand	
210	255	Shale	
255	300	Red Bed	
300	1260	Shale & Shells	Set 8 5/8" casing 442.13'
1260	1450	Salt & Shale	
1450	1685	Shale & shells	
1685	1800	Lime	
1800	1905	Lime & Shale	
1905	2025	Lime, broken	
2025	2120	Lime	
2120	2225	Lime & Shale	
2225	2345	Lime, broken	
2345	2630	Shale	
2630	2735	Shale & Shells	
2735	2900	Lime	
2900	3100	Lime, broken	
3100	3375	Lime	Top Heebner 3237' Top Brown Lime 3363'
3375	3430	Lime & Shale	Top L.K.C. 3384'
3430	3525	Lime	
3525	3664	Lime & Shale	
3664	3710	Lime & Chert, broken	
3710	3735	Chert, Lime	Top Simpson 3729'
3735	3739	Chert	
3739	3750	Shale	
3750	3790	Shale-Simpson	
3790	3795	Dolomite	Top Arbuckle Lime 3792'
3556		P.B.T.D.	Drill stem test from 3504 to 3512, open 45 min., recovered 95' oil cut mud. Drill stem test 3541 to 3553, open 55 min. recovered 120' oily mud, 180' oil, 10' water. B.H.P. 1000' in 10 min. 3393 to 3400 slight oolitic porosity, slight staining. 3406 to 3412 poor porosity, slight stain, slight odor. 3420 to 3430 fair porosity, fair spotted staining. 3462 to 3479 poor porosity, trace spotted oil stain. 3502 to 3507 and 3508 to 3515 fair porosity, fair stain, fair odor, show free oil. 3525 to 3535 no shows. 3542 to 3552 fair porosity, good staining, show free oil, fair odor. 3566 to 3580 poor porosity, trace free oil. Lane Wells plugs were set at 3585 - 3560 - 3525 8-11-47 plug was driven from 3525 to 3556 final P.B.T.D.

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Wichita, Kansas