

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biring Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Stafford County, Sec. 13 Twp. 22S Rge. (E) 13 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$

Lease Owner Stanolind Oil and Gas Company

Lease Name Max Teichman Well No. 2

Office Address P. O. Box 1633, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed April 22 1938

Application for plugging filed April 12 1946

Application for plugging approved June 8 1946

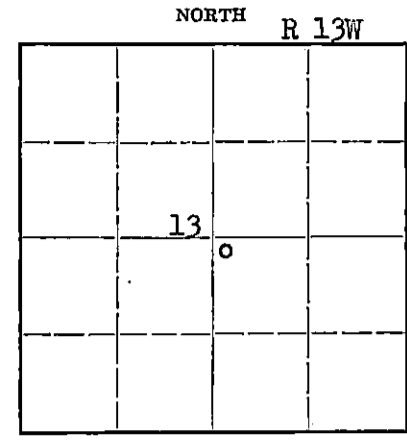
Plugging commenced Sept. 21 1946

Plugging completed Sept. 24 1946

Reason for abandonment of well or producing formation
Economic recovery exhausted

If a producing well is abandoned, date of last production April 11 1946

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr

Producing formation Arbuckle Depth to top 3690 Bottom 3702 Total Depth of Well 3702 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|--------------|---------|------|----|---------|--------|------------|
| Lansing Lime | 3360 | | | 10-3/4" | 246' | None |
| Viola Lime | 3610 | | | 6" OD | 3686' | 1922' |
| Simpson Sand | 3635 | | | | | |
| Arbuckle | 3690 | 3702 | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Total Depth 3702'

5 sax cement 3702' - 3692'

Heavy Mud 3692' - 240'

15 sax cement 240' - 190'

Heavy Mud 190' - 16'

8 sax cement 16' - 4' Bottom of Cellar

PLUGGING
FILE 13 22 R 13W
BOOK PAGE 57 OF 27

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan
Address P. O. Box 1633, Oklahoma City, Oklahoma

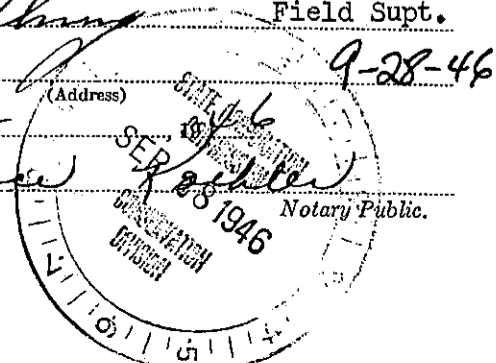
STATE OF Kansas, COUNTY OF Barton, ss.

Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. G. Nething* Field Supt.

SUBSCRIBED AND SWORN to before me this 27 day of Sept

My commission expires June 3 - 1950



STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

TWP. 22 S
N OR S

LEASE Max Teichmann WELL NO. 2

LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE EAST WEST LINE OF THE NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$.

13 OF SECTION 13 TOWNSHIP 22 NORTH SOUTH. RANGE 13 EAST WEST.

Stafford COUNTY Kansas STATE

ELEVATION: 1889 Ground 1886

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 19 COMPLETED 19

| | | | | | |
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LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

| | NAME | FROM | TO | NAME | FROM | TO |
|---|--------------|------|----|-------------|------|------|
| 1 | Lansing Lime | 3360 | | 4 Siliceous | 3690 | 3702 |
| 2 | Viola Lime | 3610 | | 5 | | |
| 3 | Simpson Sand | 3635 | | 6 | | |

WATER SANDS

| | NAME | FROM | TO | WATER LEVEL | NAME | FROM | TO | WATER LEVEL |
|---|------|------|----|-------------|------|------|----|-------------|
| 1 | | | | | 3 | | | |
| 2 | | | | | 4 | | | |

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

| CSG. SIZE | WEIGHT | DESCRIPTION | | QUANTITY FEET | SIZE | QUANTITY FEET | SET AT | | MAKE AND TYPE |
|-----------|--------|-------------|--------------|---------------|------|---------------|------------------------------------|--------|---------------|
| | | THREADS | MAKE - GRADE | | | | TOP | BOTTOM | |
| 10-3/4" | 35.75 | 8 | Wheeling | 246'8" | | | (Threads off - landed at 247'4") | | |
| 6" | 20# | 10 | National | 3686'4" | | | (Threads off - landed at 3691'11") | | |

PACKER RECORD

| SIZE | LENGTH | SET AT | MAKE AND TYPE |
|------|--------|--------|---------------|
| | | | |

CEMENTING RECORD

MUDDING RECORD

| SIZE | WHERE SET | | CEMENT | | METHOD | FINAL PRESS | (CABLE TOOLS) | |
|---------|-----------|-------|-----------|------|-------------|-------------|---------------|---------|
| | FEET | SACKS | BRAND | TYPE | | | METHOD | RESULTS |
| 10-3/4" | 249'8" | 250 | Incor | | Halliburton | | | |
| 6" OD | 3711'9" | 100 | Ashgrover | | Halliburton | | | |

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? 57 27

WERE BOTTOM HOLE PLUGS USED? 13 22 134

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3693 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3693 FEET TO 3702 FEET, AND FROM _____ FEET TO _____ FEET

Swab 49 barrels per hour after acidizing
24-HOUR PRODUCTION OR POTENTIAL TEST

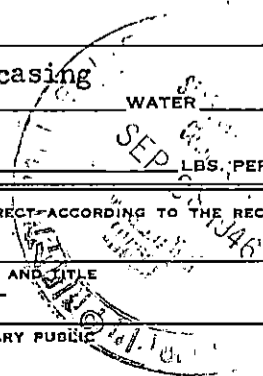
Potential 580 barrels oil, no water - 36-54" S.P.M. 2 1/2" tubing 6" casing

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ WATER _____ BBLs. _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19 _____ NAME AND TITLE

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
|--|------|--------|----------------------------------|----------------|--------|
| Sand and Red Bed | 0 | 252 | <u>Core #2</u> - 2/14' recovered | | |
| Red Bed | 252 | 500 | Green shale with thin | | |
| Red Bed and Lime Shells | 500 | 698 | sand streaks | 3670 | 3684 |
| Red Beds | 698 | 715 | | | |
| Anhydrite | 715 | 738 | <u>Core #3</u> - 6/9' recovered | | |
| Shale and Shells | 738 | 1170 | Simpson, green shale | 3684 | 3690 |
| Shale Salt and Shells | 1170 | 1196 | Dolomite, hard, tight broken | | |
| Shale and Lime Shells | 1196 | 1400 | with green shale - show | | |
| Salt Shale and Shells | 1400 | 1470 | of oil | 3690 | 3691 |
| Sticky Shale | 1470 | 1527 | Dolomite, hard, tight, shaly | | |
| Anhydrite and Lime | 1527 | 1694 | good show oil | 3691 | 3693 |
| Shale and Lime | 1694 | 1750 | | | |
| Lime with streaks iron pyrite | 1750 | 1816 | <u>Top Siliceous</u> | 3690 | |
| Shale | 1816 | 1820 | | | |
| Shale and Lime Shells | 1820 | 1880 | <u>Table Tools</u> | | |
| Blue Shale | 1880 | 1895 | | | |
| Gray Sandy Lime | 1895 | 2019 | <u>Core #1</u> - 2/2' recovered | | |
| Shale and Shells | 2019 | 2055 | Dolomite, tan, shale | | |
| Lime | 2055 | 2070 | green, sandy | 3693 | 3695 |
| Shale and Shells | 2070 | 2135 | | | |
| Lime with streaks of shale | 2135 | 2220 | <u>Core #2</u> - 1/2' recovery | | |
| Sticky Shale | 2220 | 2235 | Lime, porous - some saturation, | | |
| Broken Lime and Shale | 2235 | 2315 | bottom of core pink | 3695 | 3697 |
| Lime with streaks of shale | 2315 | 2365 | | | |
| Broken Lime and Shale | 2365 | 2384 | <u>Core #3</u> - 2/2½' recovered | | |
| Lime with streaks of shale | 2384 | 2467 | Lime, gray, low porosity | | |
| Broken lime and shale | 2467 | 2578 | some saturation | 3697 | 3699½ |
| Shale and shells | 2578 | 2712 | | | |
| Broken Lime | 2712 | 2720 | <u>Core #4</u> - 2/2½' recovered | | |
| Shale | 2720 | 2731 | Lime, gray, low porosity, | | |
| Gray Lime, Hard | 2731 | 2795 | some saturation | 3699½ | 3702 |
| Shale | 2795 | 2826 | | | |
| Broken Lime and Shale | 2826 | 2898 | <u>Total Depth</u> | 3702 | |
| Shale | 2898 | 2938 | | | |
| Lime | 2938 | 3020 | <u>Acidizing Record</u> | | |
| Blue sticky Shale | 3020 | 3038 | | | |
| Lime | 3038 | 3056 | 2000 gallons Dowell xx | April 19, 1938 | |
| Broken Lime and Shale | 3056 | 3136 | 3000 gallons Dowell xx | April 21, 1938 | |
| Black Shale | 3136 | 3140 | 2000 gallons Dowell xx | April 23, 1938 | |
| Brown Lime | 3140 | 3183 | | | |
| Lime | 3183 | 3286 | Date first work | March 17, 1938 | |
| Shale | 3286 | 3296 | Date drilling commenced | March 24, 1938 | |
| Blue and Gray shale | 3296 | 3360 | Date drilling completed | April 22, 1938 | |
| Broken Lime and Shale | 3360 | 3364 | Date well completed | April 25, 1938 | |
| Lime | 3364 | 3470 | Date potential effective | April 26, 1938 | |
| Top Lansing | 3360 | | | | |
| <u>Core #1</u> - 14/17' recovered | | | | | |
| Limestone, gray, shaly | 3470 | 3473 | | | |
| Shale, black | 3473 | 3475 | | | |
| Limestone, very oolitic - | | | | | |
| good show black oil | 3475 | 3482 | | | |
| Limestone, tan, dense | 3482 | 3487 | | | |
| Lime | 3487 | 3531 | | | |
| Lime, porous, brown and white, showing oil | 3531 | 3543 | | | |
| Lime | 3543 | 3593 | | | |
| Chert | 3593 | 3633 | | | |
| Shale, green, Simpson | 3633 | 3656 | | | |
| Chert | 3656 | 3657 | | | |
| S.L.C. | 3657 | 3656 | | | |
| Shale, various colored | 3656 | 3670 | | | |