

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP Not Applic.

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6330 - EXPIRATION DATE June 1984

OPERATOR Carl Boxberger API NO. 15-009-23,372 8000

ADDRESS Box 474 COUNTY Barton

Great Bend, Kansas 67530 FIELD Kraft-Prusa

** CONTACT PERSON Carl Boxberger PROD. FORMATION Arb

PHONE 316-793-6032 Indicate if new pay.

PURCHASER Derby Refining Co. LEASE Bernstorf-Janke

ADDRESS Wichita, KS WELL NO. 9

DRILLING Allen Drilling Company 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 1389 2310 Ft. from East Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC33 TWP 16 RGE 11 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 3485' PBD 3390' KCC [checked]

SPUD DATE 11-21-83 DATE COMPLETED 1-4-84 KGS [checked]

ELEV: GR 1919' DF 1921' KB 1924' SWD/REP PLG. NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-1634)

Amount of surface pipe set and cemented 757' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl Boxberger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION 03-16-84

MAR 16 1984

Carl Boxberger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February

19 84.

John Blight (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-3-87

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Carl Boxberger LEASE NAME Bernstorf-Janke SEC 33 TWP 16 RGE 11 (4)

WELL NO 9

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	767'	50/50 Poz	400 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3484'	50/50 Poz	200 sks	18% Salt, 3/4% CFR 20 bbl. Free Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	3/8 <i>jet</i>	3397-3402
TUBING RECORD			2	1	3344-46
Size	Setting depth	Packer set at			
2 7/8	3336'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cast iron bridge plug 3390'	none
No acid	

Date of first production 1-6-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 1.36
Estimated Production-I.P. 8 bbls.	Oil	Gas
Disposition of gas (vented, used on lease or sold) none	Water 98 MCF	% 600 bbls. CFPB
Perforations		

Side TWO

OPERATOR Carl Boxberger LEASE NAME Bernstorf-Janke SEC 33 TWP 16 RGE 11 (E) (W)

WELL NO 9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Anhydrite	756			
Base Anhydrite	789			
Chase Group	1578			
Council Grove Group	1901			
Admire Group	2225			
Wabaunsee Group	2307			
Tarkio	2424			
Howard	2634			
Shawnee Group (Topeka)	2668			
Heebner	2959			
Toronto	2978			
Douglas Group	2989			
Iatan (Brown lime)	3057			
Lansing-KC	3069/3076			
'G'	3162			
Base 'J'	3284			
Base KC	3342			
Conglomerate	NP			
Reworked Arbuckle	NP			
Arbuckle	3344			
Total Depth	3485			
DST #1: 3338 to 3350 (Arbuckle 0-6, to -1425) Blow: Strong blow decreasing through test. Time Intervals: Open 15", Shut-in 45", Open 45", Shut-in 45" Recovered: 2495 feet of slightly oil cut water, approximately 3 to 1% oil throughout. Shut-In Pressures: 1073-1073 Flow Pressures: 443-826/905-1051 Hydrostatic Pressures: 1794-1742 Bottom Hole Temp.: 117° If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	767'	50/50 Poz	400 sks	2% Gel, 3% CC
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none			2	3/8 <i>jet</i>	3397-3402
TUBING RECORD			2		3344-3346
Size	Setting depth	Pecker set at			
2 7/8	3336	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cast iron bridge plug 3390'	none
No acid	

Date of first production 1-6-84	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 36	
Estimated Production-I.P.	Oil 8 bbls.	Gas	Water 98 % 600 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) none		Perforations		

TYPE

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Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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LICENSE # _____ EXPIRATION DATE 6/85

OPERATOR Carl Boxberger API NO. 15-009-23,372

ADDRESS Box 474 COUNTY Barton

Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____
PHONE _____ Indicate if new pay.

PURCHASER _____ LEASE Bernstorf-Janke

ADDRESS _____ WELL NO. 9

WELL LOCATION SW NW NE

DRILLING Allen Drilling Company Ft. from _____ Line and

CONTRACTOR ADDRESS Box 1389 Ft. from _____ Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 33 TWP 16 RGE 11 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3485' PBTD _____

SPUD DATE 11-21-83 DATE COMPLETED _____

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A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Boxberger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March, 1984.

MY COMMISSION EXPIRES: 9-3-87

John Selig
(NOTARY PUBLIC)

RECEIVED COPY
STATE CORPORATION COMMISSION

MAR 27 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.