

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Brougner Oil, Inc. API NO. 15-009-23,497 0000

ADDRESS P.O. Drawer 1367 COUNTY Barton

Great Bend, Ks 67530 FIELD Kraft-Prusa

\*\* CONTACT PERSON Joe E. Brougner PROD. FORMATION Arbuckle

PHONE (316)-793-5610

PURCHASER Mobil Pipe Line Company LEASE Harzman

ADDRESS Box 900 WELL NO. #3

Dallas, Texas WELL LOCATION NW NW SW

DRILLING Mohawk Drilling, Inc. 2310 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS P.O. Drawer 1362 the SW (Qtr.) SEC 33 TWP 16 RGE 11 (W)

Great Bend, Ks 67530

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3340' PBTD

SPUD DATE 4-13-84 DATE COMPLETED 5-9-84

ELEV: GR 1888 DF 1893 KB 1898

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 362' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

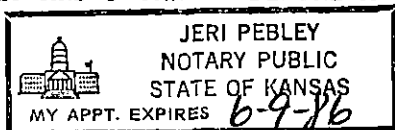
Joe E. Brougner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe E. Brougner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of May

1984.



Jeri Pebley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 01 1984 CONSERVATION DIVISION Wichita, Kansas 06-01-84

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 2936-3050                      Open: IF: 45" FF: 45"                      Blow: Fair                      Rec: 90' mud w/ few oil specks                      ISIP: 777                      FSIP: 678                      IFP: 60-80                      FFP: 80-100                      HS: 1569-1549</p> <p>DST #2: 3064-3140                      Open: IF: 45" FF: 45"                      Blow: Strong                      Rec.: 10' oil cut mud, 120' heavy oil cut mud                      ISIP: 280 IFP: 20-40                      FSIP: 200 FFP: 40-50                      HS: 1604-1565</p> <p>DST #3: 3232-3250                      Open: IF: 30" FF: 30"                      Blow: Weak, died in 23 min.                      Rec.: 20' mud w/few oil specks                      ISIP: 340 IFP: 20-20                      FSIP: 100 FFP: 20-20                      HS: 1708-1688</p> <p>DST #4: 3318-3340                      Open: IF: 45" FF: 45"                      Blow: Strong                      Rec: 2300' clean gassy oil, 600' water w/show of oil                      ISIP: 1114 IFP: 360-1035                      FSIP: 1114 FFP: 1035-1074                      HS: 1727-1648</p>				<p>FORMATIONS</p> <p>Heebner 2947 -1051                      Toronto 2965 { -1069                      Douglas 2976 -1080                      Douglas Sand 2984 -1088                      Brown Lime 3045 -1149                      Lansing 3057 -1161                      Arbuckle 3329 -1433                      RTD 3340 -1444</p> <p>Electra Log                      Radiation Guard Log</p>	
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD ~~(New)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8 5/8"		362'	60/40 Pozmix	185	2% Gel, 3% C.C.
Production Casing	7 7/8"	5 1/2"		3333'	50/50 Pozmix	150	18% Salt, .75% CFR2 5# Gilsonite Per Sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5-24-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P. 365 bbls	OR	Gas	Water % 1400 bbls	Gas-oil ratio C778
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Disposition of gas (vented, used on lease or sold) Perforations Openhole 3333'-3340'