

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9421  
name Boger Brothers Drilling Inc.  
address P. O. Box 723  
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Mark Boger  
Phone (316) 792-8151

Contractor: license # 9421  
name Boger Brothers Drilling Inc.

Wellbore Geologist Steve Mitchell  
Phone (316) 792-8151

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3-2-85 3-29-85  
Spud Date Date Reached TD Completion Date

3420  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 375 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 009-23,869 0000

County Barton

NE SW SE Sec 33 Twp 26 Rge 11  
(location) KC-KCC

990 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

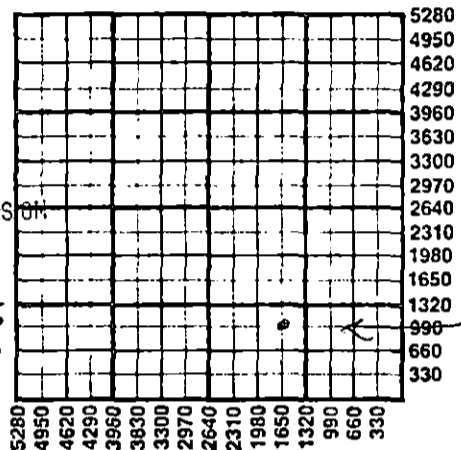
Lease Name Wilborn Well# 1

Field Name

Producing Formation D/A

Elevation: Ground 1892 KB 1897

Section Plat



RECEIVED  
MAY 06 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 660 Ft North From Southeast Corner and  
(Stream, Pond etc.) 1320 Ft West From Southeast Corner  
Sec 35 Twp 16 Rge 11  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark L Boger

Title Pres Date 5/1/85

Subscribed and sworn to before me this 1 day of May 19 85

Notary Public P. Earlene Boger

Date Commission Expires  
NOTARY PUBLIC - State of Kansas  
P. EARLENE BOGER  
My Appt. Exp.

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Section 33 Twp 26 Rge 11

SIDE TWO

Operator Name Boger Brothers Drilg. Inc. Lease Name Wilbourn Well# .6. SEC .33. TWP 16S. RGE 11W.  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Formation Description		
	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input checked="" type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Top	Bottom	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No		Sample		
DST #1	Toronto-Douglas	2948'-3010'	20"-20"	Heebner	2949' (-1052)	2948' (-1051)
BLOW:	I.F. - Died in 5" - Flushed tool with no help			Toronto	2967' (-1070)	2966' (-1069)
RECOVERY:	10' Mud with oil specks			Douglas	2982' (-1085)	2980' (-1083)
PRESSURES:	IHP: 1504#	IFP: 55-44#		Iatan	3049' (-1152)	3047' (-1150)
	ISIP: 88#	T: 98°		Lansing	3063' (-1166)	3062' (-1165)
				Base K.C.	3311' (-1414)	3312" (-1415)
DST #2	Arbuckle	3341'-3355'	30"-30"- 30"-30"	Congl.	3329' (-1432)	3330' (-1433)
BLOW:	I.F. - Off bottom of bucket in 5"			Arbuckle	3345' (-1448)	3343' (-1446)
	F.F. - Off bottom of bucket			Struct. Comp.		
RECOVERY:	180' Oil cut muddy water			Heebner	-1047	
	(60% mud, 20% water, 15% oil, 5% gas)			Iatan	-1144	
	180' Oil cut watery mud			Lansing	-2265	
	(15% mud, 35% water, 10% oil, 40% gas)			Arb.	-1429	
	240' Salt water					
	600' Total Fluid					
PRESSURES:	IHP: 1704#	FHP: 1692#	IFP: 77-154#	FFP: 220-297#		
	ISIP: 1026#	FSIP: 1004#	T: 102° F			

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8 3/4	10 3/4		375	50:50 port	235	60-40 poz 2% gel 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
D/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL:  Dually Completed.  Commingled