

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR N - B Company, Inc.

API NO. 15-185-21,552-0000

ADDRESS P.O. Box 506  
Russell, KS 67665

COUNTY Stafford

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Joe K. Branum  
PHONE 913-483-3518

PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_

LEASE Drach

ADDRESS \_\_\_\_\_

WELL NO. 1

WELL LOCATION NW SE SE

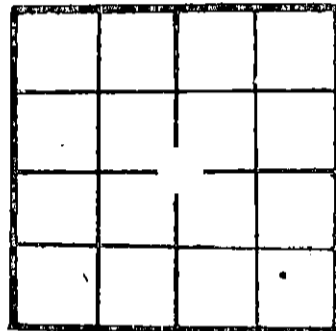
DRILLING Emphasis Oil Operations  
CONTRACTOR  
ADDRESS P. O. Box 506  
Russell, KS 67665

990 Ft. from East Line and

990 Ft. from South Line of

the SEC. 1 TWP. 22 RGE. 13W

PLUGGING Emphasis Oil Operations  
CONTRACTOR  
ADDRESS P. O. Box 506  
Russell, KS 67665



WELL PLAT

KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3709' PBDT \_\_\_\_\_

SPUD DATE 2-4-82 DATE COMPLETED 2-15-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1883'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS (New) / (Used) casing.  
**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"		314'	Common	275	2% Gel, 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT/SQUEEZE RECORD**

Amount and kind of material	Depth interval treated
<p>RECEIVED STATE CORPORATION COMMISSION MAR 4 1982 CONSERVATION DIVISION Wichita Kansas</p>	<u>3-4-82</u>

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
Oil \_\_\_\_\_ bbls. Gas \_\_\_\_\_ MCF Water \_\_\_\_\_ % Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe \_\_\_\_\_.

DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
See Attached:				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF RUSSELL SS, \_\_\_\_\_

Joe K. Branum OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~)(OF) N - B Company, Inc.

OPERATOR OF THE Drach LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Joe K. Branum

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF February 1982

Joyce Ann Ridgley  
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 29, 1984.

