Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #   5030   EXPIRATION DATE   6-30-83

OPERATOR   P V PROPERTIES, INC.   API. NO.   15-185-21,658-0000

ADDRESS   400 N. Woodlawn Suite 101   COUNTY   STAFFORD

     Wichita, Kansas   67208   FIELD   GATES

** CONTACT PERSON   J.M. Vess   PROD. FORMATION _____

         PHONE   316-682-1537.

PURCHASER   Unknown at this time   LEASE   TUCKER

ADDRESS   WELL NO.   1

                WELL LOCATION NE NW NE

DRILLING   L. D. Drilling, Inc.   330 Ft. from North Line and

CONTRACTOR

ADDRESS   R.R. 1 Box 183 B   1650 Ft. from East Line of

     Great Bend, Kansas 67530   the NE (Qtr.)SEC 1 TWP 22 RGE 13 .W

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT   (Office Use Only)

KCC ✓

KGS ✓

TOTAL DEPTH   3680'   PBTD _____   SWD/REP __

SPUD DATE   9-8-82   DATE COMPLETED 10-8-82   PLG. _____

ELEV: GR   1874   DF   ---   KB   1879

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 279'   DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -(Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____
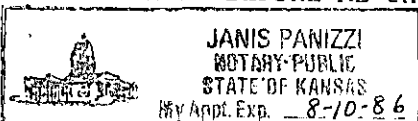
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

     J.M. Vess   , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

                         (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this   11th   day of October

1982.

                        (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 10th, 1986   Janis Panizzi

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 12 1982

CONSERVATION DIVISION

Wichita Kansas

10-12-82

OPERATOR ___PV Properties, Inc.___LEASE TUCKER_____ SEC. 1__ TWP. 22 RGE. 13

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anh. Top	679	704		
Heebner	3180			
Br. Lime	3311			
LKC	3328			
BKC	3550			
Simpson Sh.	3628			
Simpson Sd.	3653			
Arbuckle	3681			
RTD	3683			
DDTD	3689			

DST #1   3502-3566 (20-30-20-30)
       20' mud/os
       ISIP: 807
       FSIP: 547
DST #2   3616-3660 (45-30-60-60)
       1600' gip, 350' ocm
       ISIP: NA
       FSIP: 736
DST #3   3675-3680 (20-45-20-45)
       90' mud
       ISIP: 1207
       FSIP: 1159

Report of all strings set — surface, intermediate, production, etc.   CASING RECORD   (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	279'	50/50 Poz.	280	2% Gel, 3% CC
PRODUCTION	7 7/8"	4 1/2"		3673'	60/40 Poz.	150	18% Salt Sat. 3/4 CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		3651-54
Size	Setting depth	Packer set at			
2 3/8"	3670'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% NE	3651-54
7500# sand with 405 bbls. water	3651-54

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/8/82	Pumping	NA

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7 bbls.	MCF	90 % 60 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)   Perforations