

ORIGINAL

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170  
Name: Globe Exploration, Inc.  
Address P.O. Box 12  
City/State/Zip Great Bend, KS 67530  
Purchaser: No Purchaser- Dry Hole  
Operator Contact Person: Ralph Stalcup  
Phone (316) 792-7607  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: James Musgrove

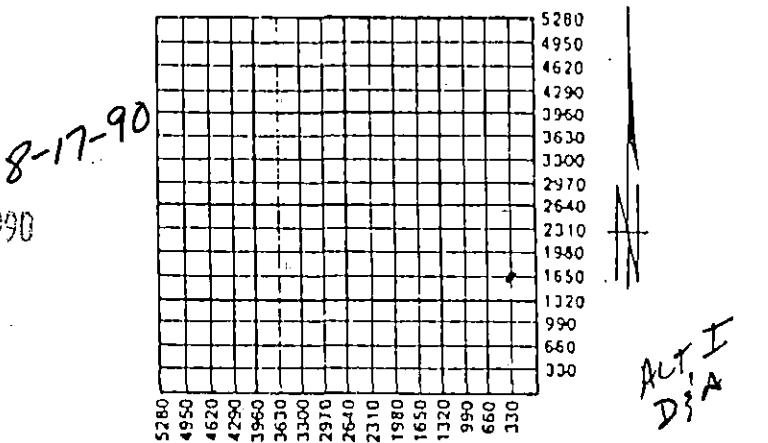
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-25-89 12-1-89 12/1/89  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,628-0000  
County Stafford  
SE NE SE Sec. 1 Twp. 22 Rge. 13  East  West  
1650 Ft. North from Southeast Corner of Section  
330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Drach Well # 1  
Field Name \_\_\_\_\_  
Producing Formation Arbuckle None  
Elevation: Ground 1872 KB 1877  
Total Depth 3673 PBD \_\_\_\_\_

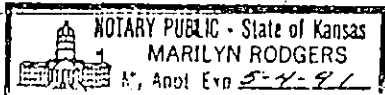


Amount of Surface Pipe Set and Cemented at 296' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup  
Title President Date 3-7-90  
Subscribed and sworn to before me this 7 day of March, 19 90.  
Notary Public Marilyn Rodgers  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
OIL GAS PRO

# ORIGINAL

SIDE TWO

Operator Name Globe Exploration, Inc. Lease Name Drach Well # 1  
 Sec. 1 Twp. 22 Rge. 13  East  West  
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Heebner	3162	
Toronto	3183	
Douglas	3196	
Bn. Lime	3292	
Lansing	3310	
Base KC	3536	
Cong. Sand	3546	
Viola	3557	
Simpson Shale	3608	
Simpson Sand	3630	
Arbuckle	3670	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	28#	296'	60/40poz	160	2% gel 3% c
Production	7-7/8"	5 1/2"	14 & 15 1/2#	3671 1/2'	60/40poz	125	75 CER3

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size   Set At   Packer At   Liner Run  Yes  No

Date of First Production None - well was plugged Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify)  

Production Interval

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Side 2

DST Information

DST #1 3311 - 3390 ISI 45 min Tool Open 45 min FSI 45 min  
Weak Steady Thru out REC: 40' slightly oil cut mud; 60' gas cut  
watery mud  
ISP 530# IFP 109-117# FFP 143-151# FSP 488#

DST #1 3428 - 3460 ISI 45 min Tool Open 45 min FSI 45 min  
Weak steady thru out test REC: 130' muddy water  
ISP 1010# IFP 125-142# FFP 167-184# FSP 984#

DST #3 3460 - 3530 ISI 30 min Tool Open 30 min FSI 30 min  
Weak thru out test REC: 30' drilling mud; 60' gas  
ISP 218# IFP 51-51# FFP 58-58# FSP 124#

DST #4 3602 - 3673 ISI 45 min Tool Open 45 min FSI 45 min  
Good thru out test REC: 820' fluid; 620' oil cut mud; 200'  
heavily oil cut mud  
ISP 1243# IFP 101-193# FFP 319-420# FSP 1243#

Formation Description

0	212	Claybed
212	679	Redbed
679	704	Anhy
704	1450	Shale
1450	3125	Shale and Lime
3125	3673	Lime
3673		RTD

RECEIVED  
STATE OF KANSAS

MAR 09 1990

CONSERVATION DIVISION  
Wichita, Kansas