

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name White & Ellis Drilling, Inc.
address 401 E. Douglas - Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Micheal W. Dixon
Phone (316) 263-1102

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Micheal W. Dixon
Phone (316) 263-1102

PURCHASER Getty Trading & Transportation

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-4-84 6-10-84 6-27-84
Spud Date Date Reached TD Completion Date
3516' None
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 301 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 185-22,013-0000
County Stafford
NE SE NE Sec 9 Twp 22 Rge 11 West

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

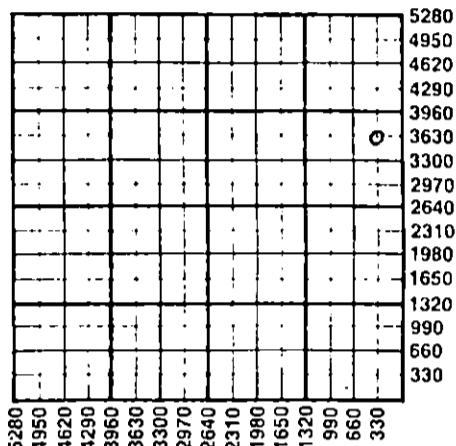
Lease Name Sleeper Well# 1

Field Name NA Shepherd, Noeth.

Producing Formation Arbuckle

Elevation: Ground 1760 KB 1765

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

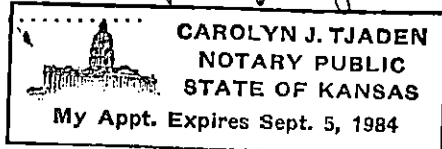
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Micheal W. Dixon
Title Geologist
Date 7-5-84

Subscribed and sworn to before me this 5th day of July 1984

Notary Public Carolyn J. Tjaden
Notary Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 9, Twp. 22, Rge. 11

SIDE TWO

Operator Name White & Ellis Drlg., Inc. Lease Name Sleeper Well# 1 SEC 9 TWP. 22S RGE. 11 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3214'-46', 30-45-60-45, Strg. blo both op.
 Rec. 255' GIP, 50' frothy GCM, 345' frothy OCMW
 (50% G, 30% W, 15% M, 5% O), 910' gsy. W., 87,000 ppm,
 IFP 232-327#, FFP 450-464#, ISIP 833#, FSIP 792#

Name	Top	Bottom
Anhydrite	459	
B/Anhy	479	
Heebner	2999	
Brn. Lm.	3138	
Lansing	3166	
B/KC	3408	
Simpson Sd.	3462	
*Arbuckle	3511	

DST #2: 3305'-25', 30-30-30-30, Wk blo both op.
 Flushed tool - no help. Rec. 240' GIP, 120' frothy
 gassy OCM (40% O), IFP 61-74#, FFP 94-94#, ISIP 146#,
 FSIP 135#

DST #3: 3443'-78', 30-45-60-45, Strg. blo both op.
 GTS in 30 min. of 2nd op.

Time	Choke	Gauge
30	1/4	1500 CFG
60	1/4	709 CFG

Rec. 80' Fli O&GCM (12% O) - 2% W, 60' O&GCM (24% O)
 2% W, IFP 104-104#, FFP 76-85#, ISIP 1176#, FSIP 1079#
 Chlorides 72,000 ppm

DST #4: 3474'-3516', 30-45-60-45, Strg. blo both op.
 GTS in 15 min.

Time	Choke	Gauge
15	1/4	15,700 CFG
60	1/4	12,700 CFG

Rec. 71' Gassy, muddy Oil & 1427' clean gassy frothy
 oil. IFP 248-467#, FFP 353-534#, ISIP 1214#, FSIP
 1204# BHT 110

Completion Information:

Clean out hole to T.D., SDON
 2400' fluid in hole - all oil. Swb. 7 BO/hr., trace
 water 3 hrs. SDON
 Ran tubing & rods & POP

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	7 7/8"	8 5/8"	24#	301'	60/40 poz	225 sx.	2% Gel - 3% CC
Production		5 1/2"	15.5#	3512'	50/50 poz	100 sx	10% Salt 3/4 of 1% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
None	None			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
7-2-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	MCF	No Water Bbls	CFPB	47.7°		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL
 3512'-3516'

Dually Completed.
 Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 IIII 11 1984

CONSERVATION DIVISION
 Wichita, Kansas